## REC'D NMOCD 11/19/2020

Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		API NO. 20 005 62246
District II	OIL CONSERVATION	DIVISION	30-005-63246
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fran	5. Indi	cate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		and the second s	5855
SUNDRY NOTICES AND REPORTS ON WELLS			se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH WILI	LOW SPRING 32 STATE
1 Type of Well Oil Well X Gas Well Other			Number 002
2. Name of Operator RELIANCE ENERGY, INC.		9. OGF	RID Number 149441
3. Address of Operator		The second secon	ol name or Wildcat
300 N. MARIENFELD, STE 1100, MIDLAND TX 79701 4. Well Location		TX 79701 Pe	cos Slope; ABO (Gas)
Unit Letter _ J : 1980 feet from the S line and 1980 feet from the E line			
Section 32 Township 4S Range 25E NMPM County Chaves			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3855' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:  D Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
Meter run removed 11/09/2020			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE & etsylung	TITLE	Regulatory Mana	gerDATE <u>11/19/2020</u>
TYPE OR PRINT NAME Betsy Lu	na E-MAIL:	bluna@reimid.com	PHONE: 432-683-4816
For State Use Only		S, 117.1	
APPROVED BY:	TITLE	Tall Wanaa	AA. DATE 12/14/2020