## REC'D NMOCD 11/19/2020

Submit One Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources WELL A	PI NO. 30-005-63270
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	, Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505		te Type of Lease TATE X FEE Dil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Name or Unit Agreement Name
1 Type of Well: Oil Well X Gas Well Other			Number 001
2. Name of Operator RELIANCE ENERGY, INC.			D Number 149441
Address of Operator     300 N. MARIENFELD, STE 1100, MIDLAND TX 79701			name or Wildcat os Slope; ABO (Gas)
4. Well Location  Unit Letter N : 660 feet from the S line and 1980 feet from the W line  Section 32 Township 4S Range 25F NMPM County Chaves  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3826' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/CEMENT JOB   DTHER:    All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  Buried plastic liner not removed - trash - junk  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.  Meter run removed 11/09/2020			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Betry Lun	TITLE_	Regulatory Manag	erDATE <u>11/19/2020</u>
SIGNATURE Setsy Lun TYPE OR PRINT NAME Betsy Lu For State Use Only	una E-MAIL:	bluna@reimid.com	PHONE: 432-683-4816
A DDD OVED DV.	DENIED		DATE OF 12/14/2020