

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM111533	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INCORPORATED Contact: TESSA FITZHUGH E-Mail: Tessa_Fitzhugh@xtoenergy.com				7. Unit or CA Agreement Name and No.	
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3a. Phone No. (include area code) Ph: 432-620-4336		8. Lease Name and Well No. CORRAL CANYON FEDERAL COM 13H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 6 T25S R29E Mer NMP SESE 190FSL 520FEL At top prod interval reported below Sec 8 T25S R29E Mer NMP NWNW 638FNL 362FWL At total depth Sec 17 T25S R29E Mer NMP SWSW 200FSL 355FWL				9. API Well No. 30-015-43493-00-S1	
14. Date Spudded 06/22/2017				15. Date T.D. Reached 07/13/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/12/2017				17. Elevations (DF, KB, RT, GL)* 2912 GL	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	54.5	0	310		572		0	
12.250	9.625 HCL-80	40.0	0	2799		890		0	
8.500	8.125 CYP-110	17.0	0	19042		3960		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7586							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8292	8510	9302 TO 18905	0.400		ACTIVE - 2nd Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9302 TO 18905	FRAC INTERVAL IN 49 STAGES USING 49000 GALS 10%HCL ACID, 18698598 LBS PROPANT, AND 19609805 GALS FL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2017	12/28/2017	24	→	2035.0	3055.0	1459.0	45.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	2035	3055	1459	1501	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #409873 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	0	261	WATER	RUSTLER	0
TOP SALT	262	621		TOP SALT	262
BASE OF SALT	622	2558		BASE OF SALT	622
DELAWARE	2559	2780	OIL, GAS, WATER	DELAWARE	2559
CHERRY CANYON	2781	3668	OIL, GAS, WATER	CHERRY CANYON	2781
BRUSHY CANYON	3669	6221	OIL, GAS, WATER	BRUSHY CANYON	3669
BONE SPRING	6222	7433	OIL, GAS, WATER	BONE SPRING	6226
BONE SPRING 2ND	7434	8510	OIL, GAS, WATER	BONE SPRING 2ND	7434

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #409873 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2018 (18DW0116SE)

Name (*please print*) TESSA FITZHUGH Title REG. ANALYST

Signature (Electronic Submission) Date 03/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #409873

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM111533	NMNM111533
Agreement:		
Operator:	XTO ENERGY, INC. 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4336	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TESSA FITZHUGH REG. ANALYST E-Mail: tessa_fitzhugh@xtoenergy.com Ph: 432-620-4336	TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com Ph: 432-620-4336
Tech Contact:	TESSA FITZHUGH REG. ANALYST E-Mail: tessa_fitzhugh@xtoenergy.com Ph: 432-620-4336	TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com Ph: 432-620-4336
Well Name: Number:	CORRAL CANYON FED. COM 13H	CORRAL CANYON FEDERAL COM 13H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 6 T25S R29E Mer NMP SESE 190FSL 520FEL	NM EDDY Sec 6 T25S R29E Mer NMP SESE 190FSL 520FEL
Field/Pool:	WILLOW LAKE-BONESPRING,S	WILLOW LAKE-BONE SPRING, SE
Logs Run:	CCL	CCL
Producing Intervals - Formations:	2ND BONESPRING	BONE SPRING
Porous Zones:	RUSTLER TOP SALT BASE SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING 2ND BONE SPRING	RUSTLER TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 2ND
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING 2ND BONE SPRING	RUSTLER TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 2ND

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM111533
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-571-8220		8. Well Name and No. CORRAL CANYON FEDERAL COM 13H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R29E 190FSL 520FEL		9. API Well No. 30-015-43493
		10. Field and Pool or Exploratory Area WILLOW LAKE-BONESPRING, SE
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO RESPECTFULLY SUBMITS THIS SUNDRY TO REPORT THE REFERENCED WELL AS DRILLED.

SPUD DATE: 06/22/2017 @ 1400

06/22-06/25/2017: DRILL 17 1/2 HOLE FROM SURFACE TO 310'. SET 13 3/8" 54.5#, K55, AT 310'. CMT WITH 572SX CLASS C CMT. WOC FOR 6 HRS. RUN TEMP LOG CMT AT 180'. RUN 1" PIPE FOR TOP OUT JOB. RIG UP SLB CEMENTING IRON. PUMP TOP OUT CMT WITH 90SX CLASS. CIRCULATED 54.9SX TO SURFACE. TESTED CASING TO 1000 PSI FOR 30 MINUTES, TEST IS GOOD.

06/25-06/27/2017: DRILLED 12 1/4 HOLE FROM 310-2809. SET 9 5/8, 40#, HCL 80 CASING AT 2799'. CMT CASING WITH 600 SX 50/50POX C AND 290 SX OF CLASS C. CIRCULATED 63 SX OF CMT TO SURFACE. WOC. TESTED CASING TO 1500 PSI FOR 30 MIN. TEST IS GOOD.

06/27-07/16/2017: DILLED 8 3/4 HOLE FROM 2809-9369. DRILLED 8 1/2 HOLE FROM 9369-19042. SET 5 1/2

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #404601 verified by the BLM Well Information System	
		For XTO ENERGY INCORPORATED, sent to the Carlsbad	
		Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/23/2018 (18JAS0928SE)	
Name (Printed/Typed)	PATRICIA DONALD	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	02/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 02/23/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #404601 that would not fit on the form

32. Additional remarks, continued

17#, CUP 110 CASING AT 19042'. CMT WITH 3960 SX OF CLASS H. 260 SX OF CMT CIRCULATED TO SURFACE.
WOC. RELEASE RIG AT 0600 ON 07/16/2017.