REC'D NMOCD 12/03/2020₁

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			DUKLA	J OF L	AINL	MAINA	JEIVI.	LINI					L		Б.тр.		., 51, 2010
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM59386					
la. Type of Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name						
b. Type o	of Completion	Othe		☐ Wo:	rk Ov	er 🔲 I	Deepe	n 🗖	Plug	Back	☐ Dif	f. Re	svr.	7. U	nit or CA A	green	nent Name and No.
2. Name o	of Operator	Othe				Contact: .	ΙΔΝΔ	MENDI	ΟΙ Δ						IMNM1396 ease Name		Vell No
OXY L	JSÁ INCORF					n_mendic	la@c	xy.com						С	ORRAL C	ANY	ON 36-25 FED COM 33
3. Address	s 5 GREEN HOUSTO			110				3a. Phon Ph: 432		o. (include 5-5936	e area co	de)		9. A	PI Well No)15-44643-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T25S R29E Mer NMP											10. F	Field and Po	ool, or	Exploratory WOLFCAMP (GAS)			
At surface Lot 3 561FNL 1563FWL 32.165006 N Lat, 103.941549 W Lon Sec 36 T24S R29E Mer NMP												ŀ	11. Sec., T., R., M., or Block and Survey				
At top prod interval reported below SESW 112FSL 2257FWL 32.166850 N Lat, 103.939300 W Lon Sec 25 T24S R29E Mer NMP													r Area Se County or P		25S R29E Mer NMP		
At total depth NENW 179FNL 2178FWL 32.195150 N Lat, 103.939430 W Lon											EDDÝ NM						
14. Date Spudded 07/15/2018 15. Date T.I 11/18/20												od.	17. Elevations (DF, KB, RT, GL)* 3113 GL				
18. Total l	Depth:	MD TVD)	19. Plug Back T.D.: MD 20807 20. D						20. Dep	epth Bridge Plug Set: MD TVD						
21. Type I GAMN	Electric & Oth NARAY	er Mechar	nical Logs R	un (Sub	mit co	py of each)				W	as D	ell cored ST run? onal Sur		⋈ No	□ Ye	es (Submit analysis) es (Submit analysis) es (Submit analysis)
23. Casing a	and Liner Rec	ord (Repo	rt all strings	set in w	vell)												
Hole Size	Size/G	rade	Wt. (#/ft.)	To: (MI	^	Bottom (MD)	Sta	ge Ceme Depth	enter		f Sks. & of Cemer	- 1	Slurry (BBI		Cement '	Гор*	Amount Pulled
14.75			45.5				0				700			168	0		_
	9.875 7.625 L80 6.750 5.500 P110		26.4 20.0		0 9						1289 903			591 343			
	5.7.5																
	_						+										
24. Tubing	g Record																<u> </u>
Size	 				Siz	ze De	epth Set (MD) Packer Depth (MD)					Size	Depth Set (MD) Packer Depth (M			Packer Depth (MD)	
2.875	ing Intervals	8968				1 2	6 Per	foration I	Reco	ırd							
	Formation		Тор		Bottom			·····				Size	No. Holes Perf. Status				
A)	WOLFC	CAMP	10525		20625		10525 TO 2				20625			370 1224 ACT		АСТ	
В)												_		+			
C) D)				-										+			
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.												<u> </u>	
	Depth Interva									nount and							
	1052	25 TO 206	1171758	30G SLI	CKWA	TER + 249	90G 7	7.5% HCL	_ ACI	D W/ 153	17398# :	SANI)				
	tion - Interval		T4	O:I	1/	7	I 117-4	L	0:1.6		Ic.		1	D., . d.,	- M-d- d		
Date First Produced	Test Date	Tested Production BBL MCF BBI		BBL	Corr. API				Gas Gravity		Production Method ELECTRIC PUMP SUB-SURFACE						
02/22/2019 Choke	02/26/2019 Tbg. Press.	Csg.	24 Hr.	4335 Oil	_	10464.0 Gas	12: Water	204.0 Gas:Oil		il	We	Well Status			ELECTRIC	PUMF	SUB-SURFACE
ize Flwg. Press. 83/128 SI 1638.0		Rate			мсғ 10464	BBL						POW					
	ction - Interva			433	<u> </u>	10404		-204		۷+14		۲۷	, v v				
Date First	Test	Hours	Test Production	Oil		Gas	Water		Oil Gra		Ga		ı	Producti	ion Method		
Produced	Date	Tested	Production	BBL		MCF	BBL		Corr. A	1 1	Gr	avity					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oi Ratio	il	We	ell Stat	us				
	SI SI	1000.			1				10								

28b. Prod	uction - Interv	al C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method				
Choke Size	Tbg. Press. Csg. Flwg. Press.		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio			Il Status				
28c. Prod	uction - Interv	al D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status					
	sition of Gas(S	old, used	for fuel, vent	ed, etc.)										
30 Summ	nary of Porous	Zones (In	clude Aquife	re).					31 For	mation (Log) Markers				
Show tests, i	all important z	ones of p	orosity and co	ontents there			all drill-stem shut-in pressure	es		amien (zeg) minere				
	Formation		Тор	Bottom		Description	ns, Contents, et	c.		Name	Top Meas. Depth			
BONE SP BONE SP WOLFCAI	CANYON CANYON RING RING 1ST RING 2ND RING 3RD MP		3317 4235 5578 7064 8016 8671 9988 10489	4234 5577 7063 8015 8670 9987 10488	OIL OIL OIL OIL OIL	, GAS, WA' , GAS, WA' , GAS, WA' , GAS, WA' , GAS, WA' , GAS, WA'	TER TER TER TER TER TER		SAL CAS DEI BEL CHI BRI	RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 70				
52. F0 1ST E 2ND I 3RD I	ional remarks (ORMATION (BONE SPRIN BONE SPRIN BONE SPRIN FCAMP	LOG) M GS 8 IGS 8	ARKERS CO 016'M 6671'M 1988'M	edure):)NTD.										
1. Ele	enclosed attacectrical/Mechaindry Notice fo	nical Logs	•	• /		2. Geologic 6. Core Ana			3. DST Rep 7 Other:	oort 4. D	rirectional Survey			
	by certify that (please print)		Electr Committed	onic Subm For O	ission #4670 XY USA IN	069 Verified NCORPOR	by the BLM V ATED, sent to AH NEGRETE	Vell Infor the Carls on 09/25/	rmation Sys sbad	CN0259SE)	structions):			
Signat	ture	(Electror	nic Submissi	on)		Date (Date <u>05/30/2019</u>							
-														

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #467069 that would not fit on the form

32. Additional remarks, continued

Logs were mailed 5/31/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #467069

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM59386

NMNM59386

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710

Ph: 432-685-5936

NMNM139608 (NMNM139608)

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713.350.4816

Admin Contact:

JANA MENDIOLA

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JANA MENDIOLA

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Tech Contact:

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Ph: 432-685-5936

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Well Name: Number:

CORRAL CANYON 36-25 FED COM

CORRAL CANYON 36-25 FED COM

Location: County:

State: NM

EDDY

NM **EDDY**

S/T/R: Sec 1 T25S R29E Mer NMP Sec 1 T25S R29E Mer NMP

Surf Loc: NENW 561FNL 1563FWL 32.165006 N Lat, 103.941549LMt Loof61FNL 1563FWL 32.165006 N Lat, 103.941549 W Lon

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Logs Run:

GAMMA RAY

Producing Intervals - Formations: WOLFCAMP

WOLFCAMP BELL CANYON

CHERRY CANYON BRUSHY CANYON

GAMMARAY

Porous Zones:

Markers:

BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRINGS 2ND BONE SPRINGS 3RD BONE SPRINGS

WOLFCAMP

RUSTLER

BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP **RUSTLER** SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING

SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING