



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:

**APR 14 2021**

NMNM141970  
3105.2 (NM920)

**Reference:**

Communitization Agreement  
Purrito 18-19 Fed Com 210H,  
211H, and 212H  
Section 18: LOT 1, LOT 2, LOT 3,  
LOT 4, and E/2W/2  
Section 19: LOT 1, LOT 2, LOT 3,  
LOT 4, and E/2W/2  
T. 23 S., R. 32 E., N.M.P.M.  
Lea County, NM

Devon Energy Company, L.P.  
333 W Sheridan Avenue  
Oklahoma City, OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM141970 involving 649.36 acres of Federal land in lease NMNM 18848, 40 acres of Federal land in lease NMNM 139370, Lea County, New Mexico, which comprise a 689.36 acres well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the LOT 1, LOT 2, LOT 3, LOT 4, and E/2W/2 of Section 18 and the LOT 1, LOT 2, LOT 3, LOT 4, and E/2W/2 of Section 19, T. 23 S., R. 32 E., N.M.P.M., Lea County, NM, and is effective December 1, 2019. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

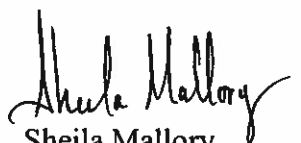
Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Sheila Mallory  
Deputy State Director  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

NM STATE LAND COMM.


Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
  
- B. Approve the attached Communitization Agreement covering the LOT 1, LOT 2, LOT 3, LOT 4, and E/2W/2 of Section 18 and the LOT 1, LOT 2, LOT 3, LOT 4, and E/2W/2 of Section 19, T. 23 S., R. 32 E., N.M.P.M., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met. Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.
  
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

APR 14 2021

  
\_\_\_\_\_  
Sheila Mallory  
Deputy State Director  
Division of Minerals

Effective: December 1, 2019

Contract No.: Com. Agr. NMNM141970



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

[www.devonenergy.com](http://www.devonenergy.com)

RECEIVED

April 30, 2020

MAY 04 2020

Sent VIA Certified Mail: 9414814901527181844087

Bureau of Land Management  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508

NMNM  
141970

BLM, NMSO  
SANTA FE

RE: Federal Communitization Agreement: Purrito 18-19 Fed Com 210H, 211H and 212H  
Secs 18 and 19-23S-32E, Lea County, NM

To Whom It May Concern,

Please find enclosed are 4 (2 Original and 2 Copies) of Executed and Notarized Federal Communitization Agreements covering Bone Spring Formation in Secs 18 and 19-23S-32E, Lea County, New Mexico. Please review and approve at your earliest convenience.  
**Communitized wells: Purrito 18-19 Fed Com 210H, 211H, and 212H (2 Orig Federal)**

- Lots 1-4 and E/2 W/2 of Section 18 and Lots 1-4 and E/2 W/2 of Section 19 containing 689.36 acres, covering the Bone Spring Formation only.
- NMNM 18848 (649.36 acres, Lots 1-4, SE/4 NW/4, and E/2 SW/4 of Section 18 and Lots 1-4 and E/2 W/2 of Section 19), NMNM 139370 (40.00 acres, NE/4 NW/4 of Section 18).

After approved please return all available documents to my attention. If you have any questions please email or call me, my contact information is below.

Respectfully,

**Kelly Niemyer**  
Land Analysis Professional  
Devon Energy Production Company, L.P.  
Direct: 405-228-2817  
OKDEC 38.435H  
[kelly.niemyer@devon.com](mailto:kelly.niemyer@devon.com)

# 210H 3002546786 DRG  
211H 3002546787 DRG  
212H 3002546788 DRG

District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	53805	SAND DUNES, BONE SPRING, SOUTH
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
	PURRITO 18-19 FED COM	212H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3556.5

**\* Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	23 S	32 E		525	NORTH	1820	WEST	LEA

**" Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	23 S	32 E		20	SOUTH	2240	WEST	LEA

<sup>10</sup> Dedicated Acres	<sup>11</sup> Joint or Infill	<sup>12</sup> Consolidation Code	<sup>13</sup> Order No.
345.08			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **\*NMOCD REQUESTED TWO PLATS TO SHOW TWO POOL CODES IN WELLBORE\***

<p>NW CORNER SEC. 18 LAT. = 32.3116930°N LONG. = 103.7229595°W NMSP EAST (FT) N = 477863.17 E = 729904.77</p> <p>W/4 CORNER SEC. 18 LAT. = 32.3044384°N LONG. = 103.7229618°W NMSP EAST (FT) N = 475023.97 E = 729919.08</p> <p>SW CORNER SEC. 18 LAT. = 32.2971933°N LONG. = 103.7229608°W NMSP EAST (FT) N = 472388.26 E = 729934.39</p> <p>W/4 CORNER SEC. 19 LAT. = 32.2899380°N LONG. = 103.7229667°W NMSP EAST (FT) N = 469748.81 E = 729947.60</p> <p>SW CORNER SEC. 19 LAT. = 32.2826837°N LONG. = 103.7229672°W NMSP EAST (FT) N = 467109.75 E = 729962.47</p>		<p>N/4 CORNER SEC. 18 LAT. = 32.3117365°N LONG. = 103.7137688°W NMSP EAST (FT) N = 477695.30 E = 732744.70</p> <p>PURRITO 18-19 FED COM 212H ELEV. = 3556.5' LAT. = 32.3102782°N (NAD83) LONG. = 103.7170704°W NMSP EAST (FT) N = 472158.87 E = 731727.13</p> <p>FIRST TAKE POINT 100' PNL, 2240 PWD LAT. = 32.3114525°N LONG. = 103.7152107°W NMSP EAST (FT) N = 477588.53 E = 732144.73</p> <p>SE CORNER SEC. 18 LAT. = 32.2972667°N LONG. = 103.7052095°W NMSP EAST (FT) N = 472446.64 E = 735419.28</p> <p>LAST TAKE POINT 100' PNL, 2240 PWD LAT. = 32.2829898°N LONG. = 103.7157206°W NMSP EAST (FT) N = 467233.93 E = 732201.32</p> <p>E/4 CORNER SEC. 19 LAT. = 32.2900102°N LONG. = 103.7052115°W NMSP EAST (FT) N = 469806.75 E = 735434.10</p> <p>SE CORNER SEC. 19 LAT. = 32.2827586°N LONG. = 103.7052086°W NMSP EAST (FT) N = 467168.68 E = 735450.43</p>	
<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) BASED ON BEARING AND DISTANCES. USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM NAVD83.</p> <p>BOTTOM OF HOLE LAT. = 32.2827699°N LONG. = 103.7157206°W NMSP EAST (FT) N = 467153.94 E = 732201.77</p> <p>S/4 CORNER SEC. 19 LAT. = 32.2827234°N LONG. = 103.7137479°W NMSP EAST (FT) N = 467140.54 E = 732811.53</p>		<p><b>" OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> Signature Date 5-20-2019</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@dmv.com E-mail Address</p> <p><b>"SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 10, 2019 Date of Survey</p> <p><i>FILMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number FILMON F. JARAMILLO, PLS 12797 Survey No. 7278</p>	

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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District IV  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		53800		SAND DUNES; BONE SPRING	
4 Property Code		5 Property Name			6 Well Number
		PURRITO 18-19 FED COM			212H
7 OGRID No.		8 Operator Name			9 Elevation
6137		DEVON ENERGY PRODUCTION COMPANY, L.P.			3556.5

\* Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	23 S	32 E		525	NORTH	1820	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	23 S	32 E		20	SOUTH	2240	WEST	LEA

10 Dedicated Acres	11 Joint or Infill	12 Consolidation Code	13 Order No.
344.28			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **\*NMOCD REQUESTED TWO PLATS TO SHOW TWO POOL CODES IN WELLBORE\***

<p>NW CORNER SEC. 18 LAT. = 32.3116930°N LONG. = 103.7229595°W NMSP EAST (FT) N = 477663.17 E = 729904.77</p> <p>W/4 CORNER SEC. 18 LAT. = 32.3044384°N LONG. = 103.7229618°W NMSP EAST (FT) N = 475023.97 E = 729919.08</p> <p>SW CORNER SEC. 18 LAT. = 32.2971933°N LONG. = 103.7229608°W NMSP EAST (FT) N = 472388.28 E = 729934.39</p> <p>W/4 CORNER SEC. 19 LAT. = 32.2899380°N LONG. = 103.7229687°W NMSP EAST (FT) N = 469748.01 E = 729947.60</p> <p>SW CORNER SEC. 19 LAT. = 32.2826837°N LONG. = 103.7229672°W NMSP EAST (FT) N = 467109.75 E = 729962.47</p>		<p>NE CORNER SEC. 18 LAT. = 32.3117746°N LONG. = 103.7137868°W NMSP EAST (FT) N = 477724.51 E = 735384.50</p> <p>E/4 CORNER SEC. 18 LAT. = 32.3045169°N LONG. = 103.7052099°W NMSP EAST (FT) N = 475084.23 E = 735403.66</p> <p>SE CORNER SEC. 18 LAT. = 32.2972667°N LONG. = 103.7052095°W NMSP EAST (FT) N = 472446.64 E = 735419.28</p> <p>LAST TAKE POINT 100' PSL 2240 PNL LAT. = 32.2829898°N LONG. = 103.7157206°W NMSP EAST (FT) N = 467233.93 E = 732201.32</p> <p>E/4 CORNER SEC. 19 LAT. = 32.2900102°N LONG. = 103.7052115°W NMSP EAST (FT) N = 469806.75 E = 735434.10</p> <p>SE CORNER SEC. 19 LAT. = 32.2827588°N LONG. = 103.7052086°W NMSP EAST (FT) N = 467168.68 E = 735450.43</p>	
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OIL CONSERVATION DIVISION  
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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 53800	<sup>3</sup> Pool Name SAND DUNES;BONE SPRING
<sup>4</sup> Property Code	<sup>4</sup> Property Name PURRITO 18-19 FED COM	<sup>6</sup> Well Number 211H
<sup>1</sup> OGRID No. 6137	<sup>4</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>5</sup> Elevation 3555.3

<sup>8</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	23 S	32 E		525	NORTH	1790	WEST	LEA

<sup>9</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	23 S	32 E		20	SOUTH	1360	WEST	LEA

<sup>10</sup> Dedicated Acres	<sup>11</sup> Joint or Infill	<sup>12</sup> Consolidation Code	<sup>13</sup> Order No.
344.28			

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<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 5-20-2019 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>Jenny.harms@dvn.com E-mail Address</p>		<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 10, 2019 Date of Survey</p> <p><i>FILMON F JARAMILLO</i> Surveyor</p> <p>Certificate Number FILMON F JARAMILLO, PLS 12797 SURVEY NO. 7277</p>	
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<sup>1</sup> OGRID No. 6137	<sup>4</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>6</sup> Elevation 3555.3

<sup>7</sup> Surface Location

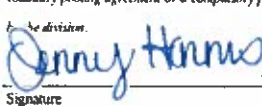
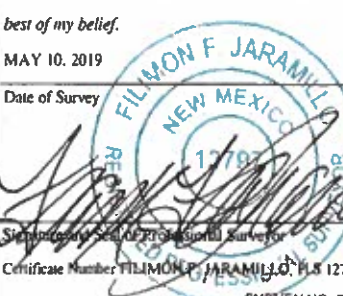
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<sup>9</sup> Dedicated Acres 345.08	<sup>10</sup> Joint or Infill	<sup>11</sup> Consolidation Code	<sup>12</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **\*NMOCD REQUESTED TWO PLATS TO SHOW TWO POOL CODES IN WELLBORE\***

<p>NW CORNER SEC. 18 LAT. = 32.3116930N LONG. = 103.7229595W NMSP EAST (FT) N = 477663.17 E = 729904.77</p> <p>W/4 CORNER SEC. 18 LAT. = 32.3044384N LONG. = 103.7229618W NMSP EAST (FT) N = 475023.97 E = 729919.08</p> <p>SW CORNER SEC. 18 LAT. = 32.2971933N LONG. = 103.7229608W NMSP EAST (FT) N = 472388.26 E = 729934.39</p> <p>W/4 CORNER SEC. 19 LAT. = 32.2899380N LONG. = 103.7229667W NMSP EAST (FT) N = 469748.81 E = 729947.60</p> <p>SW CORNER SEC. 19 LAT. = 32.2826837N LONG. = 103.7229672W NMSP EAST (FT) N = 467109.75 E = 729962.47</p>		<p>N/4 CORNER SEC. 18 LAT. = 32.3117365N LONG. = 103.7137668W NMSP EAST (FT) N = 477695.30 E = 732744.70</p> <p>E/4 CORNER SEC. 18 LAT. = 32.3045169N LONG. = 103.7052219W NMSP EAST (FT) N = 475084.23 E = 735403.50</p> <p>SE CORNER SEC. 18 LAT. = 32.2972687N LONG. = 103.7052095W NMSP EAST (FT) N = 472446.84 E = 735419.26</p> <p>E/4 CORNER SEC. 19 LAT. = 32.2900102N LONG. = 103.7052115W NMSP EAST (FT) N = 469806.75 E = 735434.10</p> <p>SE CORNER SEC. 19 LAT. = 32.2827586N LONG. = 103.7052086W NMSP EAST (FT) N = 467168.88 E = 735450.43</p>		<p><b>" OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  5-20-2019 Signature Date <b>JENNY HARMS</b> Printed Name Jenny.harms@dvn.com E-mail Address</p>	
<p><b>"SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> MAY 10, 2019 Date of Survey  SURVEY NO. 7277</p>		<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE COORDINATES ARE GRID (NAD83) BASED ON BEARING AND DISTANCES. LISTED ARE NEW MEXICO STATE PLANE COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM NAVD88.</p> <p>FIRST TAKE POINT 100' PSL, 1360' PWL LAT. = 32.3114391N LONG. = 103.7185589W NMSP EAST (FT) N = 477578.58 E = 731264.96</p> <p>BOTTOM OF HOLE LAT. = 32.2827577N LONG. = 103.7185675W NMSP EAST (FT) N = 467144.44 E = 731322.01</p> <p>S/4 CORNER SEC. 19 LAT. = 32.2827234N LONG. = 103.7137479W NMSP EAST (FT) N = 467140.54 E = 732811.53</p>			



District I  
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District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-4178 Fax: (505) 334-6170  
District IV  
1230 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code <b>53805</b>	<sup>3</sup> Pool Name <b>SAND DUNES;BONE SPRING, SOUTH</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>PURRITO 18-19 FED COM</b>	<sup>6</sup> Well Number <b>210H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3555.5</b>

**" Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>18</b>	<b>23S</b>	<b>32E</b>		<b>525</b>	<b>NORTH</b>	<b>1760</b>	<b>WEST</b>	<b>LEA</b>

**" Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>19</b>	<b>23S</b>	<b>32E</b>	<b>4</b>	<b>20</b>	<b>SOUTH</b>	<b>480</b>	<b>WEST</b>	<b>LEA</b>

<sup>10</sup> Dedicated Acres <b>345.08</b>	<sup>11</sup> Joint or Infill	<sup>12</sup> Consolidation Code	<sup>13</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

**\*NMCD REQUESTED TWO PLATS TO SHOW TWO DIFFERNT POOL CODES IN THE WELLBORE\***

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 18 LAT. = 32.3116930°N LONG. = 103.7229595°W NMSP EAST (FT) N = 477663.17 E = 729904.77</p> <p>W/4 CORNER SEC. 18 LAT. = 32.3044384°N LONG. = 103.7229618°W NMSP EAST (FT) N = 475023.97 E = 729919.08</p> <p>SW CORNER SEC. 18 LAT. = 32.2971933°N LONG. = 103.7229608°W NMSP EAST (FT) N = 472388.26 E = 729934.39</p> <p>W/4 CORNER SEC. 19 LAT. = 32.2899380°N LONG. = 103.7229687°W NMSP EAST (FT) N = 469748.81 E = 729947.60</p> <p>SW CORNER SEC. 19 LAT. = 32.2826837°N LONG. = 103.7229672°W NMSP EAST (FT) N = 467109.75 E = 729962.47</p>		<p>N/4 CORNER SEC. 18 LAT. = 32.3117365°N LONG. = 103.7137688°W NMSP EAST (FT) N = 477695.30 E = 732744.70</p> <p>PURRITO 18-19 FED COM 210H ELEV. = 3555.5 LAT. = 32.3102772°N (NAD83) LONG. = 103.7172646°W NMSP EAST (FT) N = 472158.17 E = 731667.14</p> <p>FIRST TAKE POINT 100' PSL, 480' FWL LAT. = 32.3114256°N LONG. = 103.7214062°W NMSP EAST (FT) N = 477568.62 E = 730385.19</p> <p>SE CORNER SEC. 18 LAT. = 32.3045169°N LONG. = 103.7052219°W NMSP EAST (FT) N = 475084.23 E = 735403.66</p> <p>E/4 CORNER SEC. 18 LAT. = 32.3045169°N LONG. = 103.7052219°W NMSP EAST (FT) N = 475084.23 E = 735403.66</p> <p>SE CORNER SEC. 18 LAT. = 32.2972667°N LONG. = 103.7052099°W NMSP EAST (FT) N = 472446.64 E = 735419.26</p> <p>LAST TAKE POINT 100' PSL, 480' FWL LAT. = 32.2828652°N LONG. = 103.7214143°W NMSP EAST (FT) N = 467214.91 E = 730441.78</p> <p>E/4 CORNER SEC. 19 LAT. = 32.2900102°N LONG. = 103.7052115°W NMSP EAST (FT) N = 469806.75 E = 735434.10</p> <p>SE CORNER SEC. 19 LAT. = 32.2827586°N LONG. = 103.7052088°W NMSP EAST (FT) N = 467168.68 E = 735450.43</p>	
<p>NOTE: DISTANCE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) UNITED STATES STATE PLANE COORDINATES ARE GPO (NAD83) BASED ON BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83</p> <p>BOTTOM OF HOLE LAT. = 32.2827454°N LONG. = 103.7214143°W NMSP EAST (FT) N = 467131.93 E = 730441.24</p>		<p><b>" OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 5-20-19 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@dmv.com E-mail Address</p> <p><b>"SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 10, 2019 Date of Survey</p> <p><i>FILMON F. JARAMILLO</i> Signature of Professional Surveyor</p> <p>Certificate Number FILMON F. JARAMILLO PLS 12797 SURVEY NO. 7276</p>	

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Submit one copy to appropriate  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>1</sup> Pool Code	<sup>1</sup> Pool Name
	53800	SAND DUNES;BONE SPRING
<sup>4</sup> Property Code	<sup>4</sup> Property Name	<sup>6</sup> Well Number
	PURRITO 18-19 FED COM	210H
<sup>2</sup> OGRID No.	<sup>4</sup> Operator Name	<sup>7</sup> Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3555.5

<sup>8</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	23S	32E		525	NORTH	1760	WEST	LEA

<sup>8</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	23S	32E	4	20	SOUTH	480	WEST	LEA

<sup>10</sup> Dedicated Acres	<sup>11</sup> Joint or Infill	<sup>12</sup> Consolidation Code	<sup>13</sup> Order No.
344.28			

**\*NMOC REQUESTED TWO PLATS TO SHOW TWO DIFFERNT POOL CODES IN THE WELLBORE\***

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>" OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 5-20-19 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@dmv.com E-mail Address</p>		<p><b>"SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 10, 2019 Date of Survey</p> <p><i>FILMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number FILMON F. JARAMILLO, PLS 12797 PROFESSIONAL SURVEY NO. 7276</p>	
--	--	---	--

RE: [EXTERNAL] RE: Purrito 18-19 Fed Com #210H, 211H, 212H

Niemyer, Kelly <Kelly.Niemyer@dm.com>

Mon 5/18/2020 12:56 PM

To: Dupre, Marjorie J <mdupre@blm.gov>

Hi Margie,

Yes, we have our regulatory person filing sundries to correct that and like the Todd, I will let you know when the Purrito new spacing is correctly reflected on the NMOCD website.

In regards to the original signatures, are 2 still enough like previously submitted?

Respectfully,

Kelly Niemyer

Staff Land Analyst

Devon Energy Production Company, L.P.

Direct: 405-228-2817

OKCDEC 38.435H



Devon - Internal

From: Dupre, Marjorie J <mdupre@blm.gov>

Sent: Monday, May 18, 2020 1:51 PM

To: Niemyer, Kelly <Kelly.Niemyer@dm.com>

Subject: Re: [EXTERNAL] RE: Purrito 18-19 Fed Com #210H, 211H, 212H

Kelly;

I went this morning and looked at the Todd CAs and they both have NMOCD spacing correctly for the CA. BLM cannot change the spacing with a Sundry we do not have authority to change spacing. It has to come from NMOCD for the 689.36 spacing. Each well will need that spacing for me to accept this CA. Once the C-102s are posted properly to NMOCD then the CA can be accepted.

\*\*\*\*\*

Margie Dupre

Land Law Examiner

New Mexico State Office

301 Dinosaur Trail

Santa Fe, NM 87508

mdupre@blm.gov

505 954-2142

\*\*\*\*\*

From: Niemyer, Kelly <Kelly.Niemyer@dm.com>

Sent: Tuesday, May 12, 2020 2:39 PM

To: Dupre, Marjorie J <mdupre@blm.gov>

Cc: Youngblood, Lorre <Lorre.Youngblood@dm.com>

Subject: [EXTERNAL] RE: Purrito 18-19 Fed Com #210H, 211H, 212H

Hi Margie,

Thank you for the email regarding the Purrito 18-19 Fed com 210H, 211H, and 212H CA's. I understand that the communitized area does not match the existing C-102's. We are filing a sundry on each well to update the dedicated 689.36 acres. This is not a non-standard spacing unit because we are pulling in proximity tracts per new horizontal rules. This was the same issue we had dealt with regarding the Todd 36-25 State Fed Com 234H CA. We will let you know as soon as the approved dedicated acreage change is reflected on the NMOCD website.

As for the original signatures, has the policy changed since March of this year? Attached is an email that states we only need two originals. I know in the past I have provided two original signatures and two copies. Please advise.

5/19/2020

Mail - Dupre, Marjorie J - Outlook

From: Dupre, Marjorie J <[mdupre@blm.gov](mailto:mdupre@blm.gov)>  
Sent: Tuesday, March 3, 2020 9:38 AM  
To: Lee, Jill <[jill.lee@dvm.com](mailto:jill.lee@dvm.com)>  
Subject: RE: Danger Noodle 29-20 Fed Com Wells-CA Questions

Jill:

All record title owners (lease owners) for Fed, Fee and State have to sign. All working interest for Fed, Fee and State have to sign or be force pooled by the state. Fee and State lessees of record can be force pooled by the state. The only individuals that can not be force pooled are the ORRI owners, but don't need signatures. I need to have 2 originals and 1 copy submitted with any orders for spacing or pooling need to accompany the CA.

I have attached the CA model form that we accept for Fed/Fed, Fed/Fee, Fed/State, and/or Fed/Fee/State. The well names and numbers need to be listed on the cover letter. API numbers are helpful.

If you have any other questions or concerns please let me know.

Thanks and have a great day.

\*\*\*\*\*

Marge Dupre  
Land Law Examiner  
Bureau of Land Management  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, NM 87508  
[mdupre@blm.gov](mailto:mdupre@blm.gov)  
505 954-2142  
\*\*\*\*\*

Respectfully,

Kelly Niemyer  
Staff Land Analyst  
Devon Energy Production Company, L.P.  
Direct: 405-228-2817  
OKCDEC 38.435H



Devon - Internal

From: Dupre, Marjorie J <[mdupre@blm.gov](mailto:mdupre@blm.gov)>  
Sent: Tuesday, May 12, 2020 1:24 PM  
To: Niemyer, Kelly <[Kelly.Niemyer@dvn.com](mailto:Kelly.Niemyer@dvn.com)>  
Subject: Purrito 18-19 Fed Com #210H, 211H, 212H

Good afternoon Kelly;

We are in receipt of your CA for the subject wells. We can not accept this CA. The spacing for these wells are at 344 acres plus or minus due to lots. You need to replace with 3 CAs. I will need more original signatures since you only sent 2 originals. If you have a non-standard spacing from the NMOCD for this acreage then you need to provide that and this issue will go away.

If you have any questions please let me know.

\*\*\*\*\*

Margie Dupre  
Land Law Examiner  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, NM 87508  
[mdupre@blm.gov](mailto:mdupre@blm.gov)  
505 954-2142  
\*\*\*\*\*

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

RECEIVED

MAY 04 2020

Federal Communitization Agreement

BLM, NMSO  
SANTA FE

Contract No. NMNM141970

THIS AGREEMENT entered into as of the 1st day of December, 2019 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South, Range 32 East, N.M.P.M**

**Lots 1 (46.02), Lot 2 (46.05), Lot 3(46.09) and Lot 4 (46.12) and E/2 W/2  
of Section 18 and Lot 1 (46.17), Lot 2 (46.24), Lot 3 (46.30), and Lot 4 (46.37),  
E/2 W/2 of Section 19, Lea County, New Mexico**

Containing 689.36 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: Catherine Leback  
Operator/Vice President

1/10/2020  
Date

Vko

## ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 10<sup>th</sup> day of January, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/21/23

My Commission Expires



Lisa Othon  
Notary Public

## EXHIBIT "A"

To Communitization Agreement dated December 1, 2019, embracing the following described land in Lots 1 (46.02), Lot 2 (46.05), Lot 3(46.09) and Lot 4 (46.12) and E/2 W/2 of Section 18 and Lot 1 (46.17), Lot 2 (46.24), Lot 3 (46.30), and Lot 4 (46.37), E/2 W/2 of Section 19, N.M.P.M. Lea County, New Mexico.

Purrito 18-19 Fed Com 210H (Infill Well)

SHL: 525' FNL, 1,760' FWL, Sec 18-23S-32E

BHL: 20' FSL, 480' FWL, Sec 19-23S-32E

Purrito 18-19 Fed Com 211H (Defining Well)

SHL: 525' FNL, 1,790' FWL, Sec 18-23S-32E

BHL: 20' FSL, 1,360' FWL, Sec 19-23S-32E

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SHL: 525' FNL, 1,820' FWL, Sec 18-23S-32E

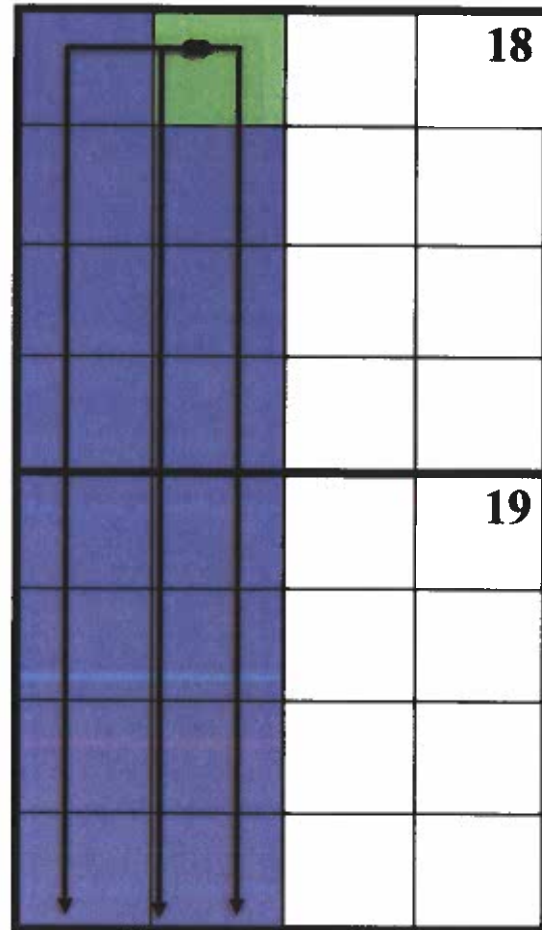
BHL: 20' FSL, 2,240' FWL, Sec 19-23S-32E



**Tract 1**  
**NMNM 18848**  
**649.36 acres**



**Tract 2**  
**NMNM 139370**  
**40.00 acres**



**210H 211H 212H**



## **EXHIBIT "B"**

To Communitization Agreement dated December 1, 2019, embracing the following described land in Lots 1 (46.02), Lot 2 (46.05), Lot 3(46.09) and Lot 4 (46.12) and E/2 W/2 of Section 18 and Lot 1 (46.17), Lot 2 (46.24), Lot 3 (46.30), and Lot 4 (46.37), E/2 W/2 of Section 19, N.M.P.M. Lea County, New Mexico.

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

### **DESCRIPTION OF LEASES COMMITTED**

#### **Tract No. 1**

Lease Serial Number:	USA NMNM 18848
Description of Land Committed:	Lots 1-4, SE/4 NW/4, and E/2 SW/4 of Section 18 and Lots 1-4, E/2 W/2 of Section 19 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	649.36
Record Title Owner – Lessee:	Chevron USA Inc.
Name and Percent ORRI Owners:	ORRI Owners of Record
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

#### **Tract No. 2**

Lease Serial Number:	USA NMNM 139370
Description of Land Committed:	NE/4 NW/4 of Section 18, Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	40.00
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.
Name and Percent ORRI Owners:	ORRI Owners of Record
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	649.36	94.1975%
Tract No. 2	40.00	5.8025%
Total	689.36	100.0000%

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

1/10/2020  
Date

By: Catherine Lebsack

Name: Catherine Lebsack

Title: Vice President

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 10<sup>TH</sup> day of January, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/21/23  
My Commission Expires



Lisa Othon  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

2/10/2020  
Date

By: Jacob Velasco

Name: Jacob Velasco  
Title: Chevron USA, Inc.

ACKNOWLEDGEMENT

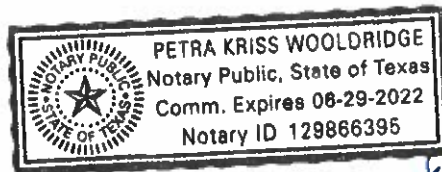
STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 10<sup>th</sup> day of February, 2020, before me, a Notary Public

for the State of Texas, personally

Jacob Velasco  
appeared, known to me to be the Attorney-in-fact of  
Chevron USA Inc., the corporation that executed the foregoing instrument and acknowledged to  
me such corporation executed the same.

(SEAL)



6-29-2022  
My Commission Expires

Petra Wooldridge  
Notary Public

RECEIVED

MAY 04 2020

Federal Communitization Agreement

BLM, NMSO  
SANTA FE

Contract No. MM7M141970

THIS AGREEMENT entered into as of the 1st day of December, 2019 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South, Range 32 East, N.M.P.M**

**Lots 1 (46.02), Lot 2 (46.05), Lot 3(46.09) and Lot 4 (46.12) and E/2 W/2  
of Section 18 and Lot 1 (46.17), Lot 2 (46.24), Lot 3 (46.30), and Lot 4 (46.37),  
E/2 W/2 of Section 19, Lea County, New Mexico**

Containing 689.36 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: Catherine Sebsack  
Operator/Vice President

1/10/2020  
Date

10

## ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 10<sup>TH</sup> day of January, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/21/23

My Commission Expires



Lisa Othon  
Notary Public

## EXHIBIT "A"

To Communitization Agreement dated December 1, 2019, embracing the following described land in Lots 1 (46.02), Lot 2 (46.05), Lot 3(46.09) and Lot 4 (46.12) and E/2 W/2 of Section 18 and Lot 1 (46.17), Lot 2 (46.24), Lot 3 (46.30), and Lot 4 (46.37), E/2 W/2 of Section 19, N.M.P.M. Lea County, New Mexico.

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 SHL: 525' FNL, 1,760' FWL, Sec 18-23S-32E  
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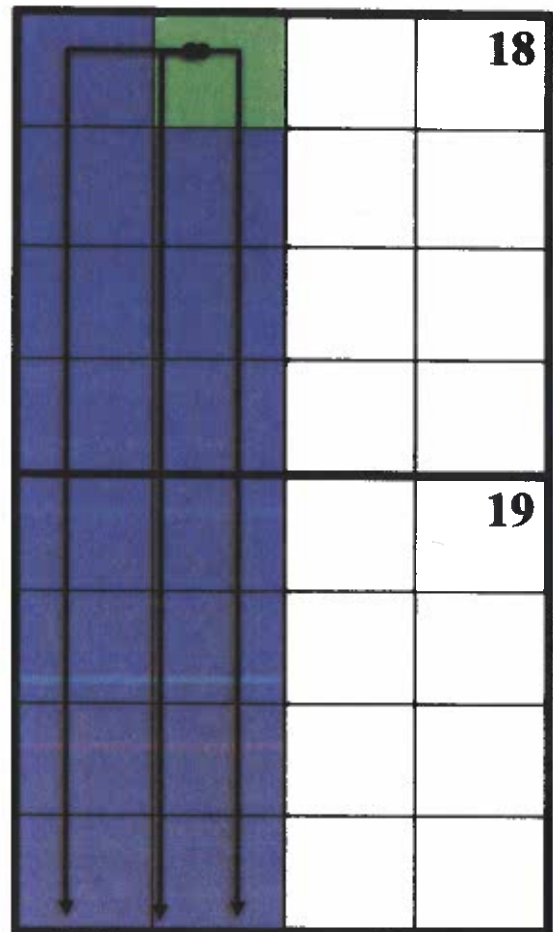
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**Tract 1**  
**NMNM 18848**  
**649.36 acres**



**Tract 2**  
**NMNM 139370**  
**40.00 acres**



**210H 211H 212H**



## **EXHIBIT "B"**

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### **DESCRIPTION OF LEASES COMMITTED**

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Record Title Owner – Lessee:	Chevron USA Inc.
Name and Percent ORRI Owners:	ORRI Owners of Record
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

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Description of Land Committed:	NE/4 NW/4 of Section 18, Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	40.00
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.
Name and Percent ORRI Owners:	ORRI Owners of Record
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	649.36	94.1975%
Tract No. 2	40.00	5.8025%
Total	689.36	100.0000%

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

1/10/2020  
Date

By: Catherine Lebsack

Name: Catherine Lebsack

Title: Vice President

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

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(SEAL)

10/21/23  
My Commission Expires



Lisa Othon  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

2/10/2020  
Date

By: Jacob Velasco  
Name: Jacob Velasco  
Title: Chevron USA Inc.

ACKNOWLEDGEMENT

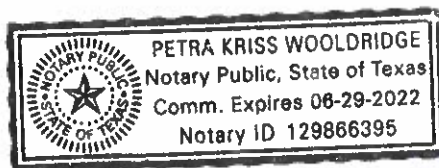
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for the State of Texas, personally

Jacob Velasco  
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(SEAL)



6-29-2022  
My Commission Expires

Petra Wooldridge  
Notary Public

RECEIVED

MAY 04 2020

**Federal Communitization Agreement**

BLM, NMSO  
SANTA FE

Contract No. MMMM 141970

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WITNESSETH:

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WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

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E/2 W/2 of Section 19, Lea County, New Mexico**

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Devon Energy Production Company, L.P.

Operator

By: Catherine Lebsack  
Operator/Vice President

1/10/2020  
Date

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(SEAL)

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My Commission Expires



Lisa Othman  
Notary Public

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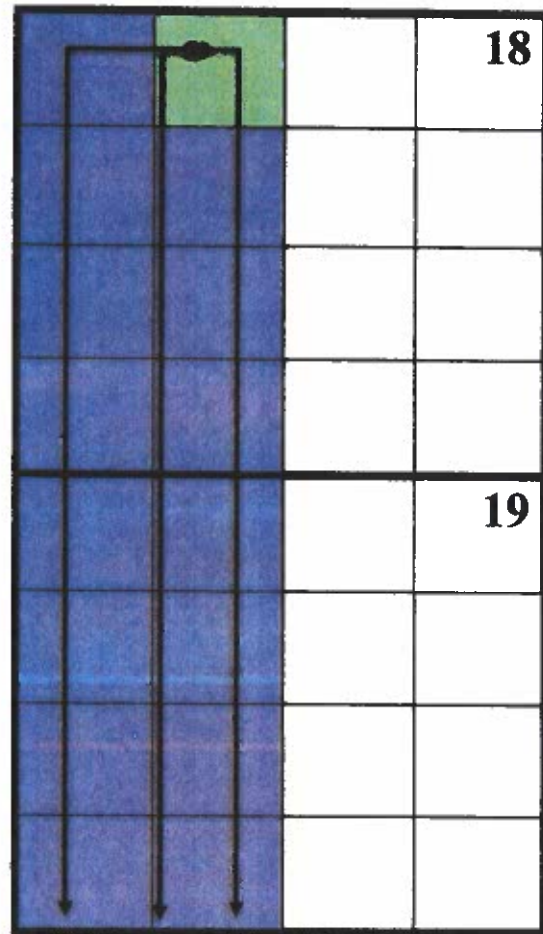
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**210H 211H 212H**

## **EXHIBIT "B"**

To Communitization Agreement dated December 1, 2019, embracing the following described land in Lots 1 (46.02), Lot 2 (46.05), Lot 3(46.09) and Lot 4 (46.12) and E/2 W/2 of Section 18 and Lot 1 (46.17), Lot 2 (46.24), Lot 3 (46.30), and Lot 4 (46.37), E/2 W/2 of Section 19, N.M.P.M. Lea County, New Mexico.

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

### **DESCRIPTION OF LEASES COMMITTED**

#### **Tract No. 1**

Lease Serial Number:	USA NMNM 18848
Description of Land Committed:	Lots 1-4, SE/4 NW/4, and E/2 SW/4 of Section 18 and Lots 1-4, E/2 W/2 of Section 19 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	649.36
Record Title Owner – Lessee:	Chevron USA Inc.
Name and Percent ORRI Owners:	ORRI Owners of Record
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

#### **Tract No. 2**

Lease Serial Number:	USA NMNM 139370
Description of Land Committed:	NE/4 NW/4 of Section 18, Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	40.00
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.
Name and Percent ORRI Owners:	ORRI Owners of Record
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	649.36	94.1975%
Tract No. 2	40.00	5.8025%
Total	689.36	100.0000%

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

1/10/2020  
Date

By: Catherine Lebsack

Name: Catherine Lebsack

Title: Vice President

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 10<sup>TH</sup> day of January, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/21/23  
My Commission Expires



Lisa Othon  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

2/10/2020  
Date

By: Jacob Velasco  
Name: Jacob Velasco  
Title: Chevron USA Inc.

ACKNOWLEDGEMENT

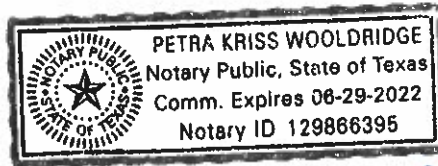
STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 10<sup>th</sup> day of February, 2020, before me, a Notary Public

for the State of Texas, personally

Jacob Velasco  
appeared, known to me to be the Attorney-In-Fact of  
Chevron USA Inc., the corporation that executed the foregoing instrument and acknowledged to  
me such corporation executed the same.

(SEAL)



6-29-2022  
My Commission Expires

Petra Wooldridge  
Notary Public



RECEIVED

MAY 04 2020

BLM, NMSO  
SANTA FE

**Federal Communitization Agreement**

Contract No. NMNM 141970

THIS AGREEMENT entered into as of the 1st day of December, 2019 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South, Range 32 East, N.M.P.M**  
**Lots 1 (46.02), Lot 2 (46.05), Lot 3(46.09) and Lot 4 (46.12) and E/2 W/2**  
**of Section 18 and Lot 1 (46.17), Lot 2 (46.24), Lot 3 (46.30), and Lot 4 (46.37),**  
**E/2 W/2 of Section 19, Lea County, New Mexico**

Containing 689.36 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: Catherine Lebsack  
Operator/Vice President

1/10/2020  
Date

10

## ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 10<sup>TH</sup> day of January, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/21/23

My Commission Expires



Lisa Othon  
Notary Public

## EXHIBIT "A"

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**Purrito 18-19 Fed Com 210H (Infill Well)**

SHL: 525' FNL, 1,760' FWL, Sec 18-23S-32E

BHL: 20' FSL, 480' FWL, Sec 19-23S-32E

**Purrito 18-19 Fed Com 211H (Defining Well)**

SHL: 525' FNL, 1,790' FWL, Sec 18-23S-32E

BHL: 20' FSL, 1,360' FWL, Sec 19-23S-32E

**Purrito 18-19 Fed Com 212H (Infill Well)**

SHL: 525' FNL, 1,820' FWL, Sec 18-23S-32E

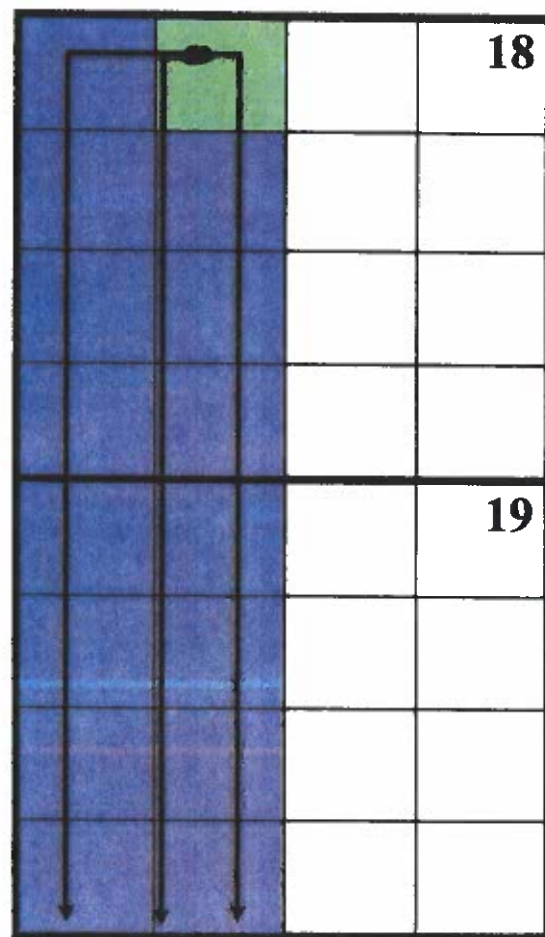
BHL: 20' FSL, 2,240' FWL, Sec 19-23S-32E



**Tract 1**  
**NMNM 18848**  
**649.36 acres**



**Tract 2**  
**NMNM 139370**  
**40.00 acres**



**210H 211H 212H**

## **EXHIBIT "B"**

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**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
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**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

1/10/2020  
Date

By: Catherine Lebsack

Name: Catherine Lebsack

Title: Vice President

**ACKNOWLEDGEMENT**

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 ) ss.  
COUNTY OF OKLAHOMA )

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(SEAL)

10/21/23  
My Commission Expires



Lisa Othman  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

2/10/2020  
Date

By: Janet Hawn

Name: Jacob Velasco

Title: Chevron USA, Inc.

ACKNOWLEDGEMENT

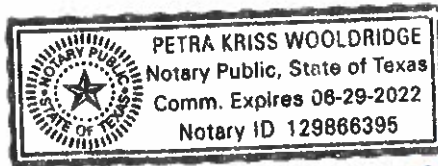
STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 10<sup>th</sup> day of February, 2020, before me, a Notary Public

for the State of Texas, personally

Jacob Velasco  
appeared, known to me to be the Attorney-In-Fact of  
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(SEAL)



6-29-2022  
My Commission Expires

Petra Wooldridge  
Notary Public