

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 21 1982  
SANTA FE

FILED	
INDEXED	
LAND OFFICE	
OPERATOR	
REGISTRATION OFFICE	
CONTRACTOR	

Corona Oil Co.

Address  
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  re-entry Change in Transporter of: Changing lease name and well number as

Recompletion  Oil  Dry Gas  area was unitized.

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Connell Ranch Unit	Well No. 11	Pool Name, Including Formation Wildcat Santa Rosa	Kind of Lease State, Federal or Fee Unitized	Lease No.
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Location  
Unit Letter A ; 679 Feet From The North Line and 672 Feet From The East

Line of Section 15 Township 11N Range 25E , NMPM, Guadalupe County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  
None

Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15	Twp. 11N	Rge. 25E	Is gas actually connected?	When
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 11-20-80	Date Compl. Ready to Prod. 11-21-80		Total Depth 478'		P.B.T.D.			
Elevations (GF, RKB, RT, GR, etc.) 4578.0' GR	Name of Producing Formation Santa Rosa		Top Oil/Gas Pay		Tubing Depth 453'			
Perforations Open hole 403'-478'					Depth Casing Shoe 403'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NA	5 1/2"	403'	NA
	2 3/8"	453'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

DATA WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Sealing Method (jacket, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Charles C. Joy*  
(Signature)

Agent  
3/12/82  
(Date)

OIL CONSERVATION DIVISION

APPROVED 3-30, 19 82

BY *Carl Ulvog*  
SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 101.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and re-completed wells.  
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.  
Separate forms C-104 must be filed for each pool in multiple completed wells.