

RECEIVED

NOV 17 1971

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CONSERVATION COMMISSION

36. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

L-6356

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "CO" State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Quay

## 1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

Humble Oil &amp; Refining Company

## 3. Address of Operator

P. O. Box 1600, Midland, Texas 79701

## 4. Location of Well

UNIT LETTER "P" LOCATED 950 FEET FROM THE South LINE AND 400 FEET FROM

THE East LINE OF SEC. 28 TWP. 17-N RGE. 36-E NMPM

## 15. Date Spudded

11-3-71

## 16. Date T.D. Reached

11-7-71

## 17. Date Compl. (Ready to Prod.)

Dry Hole

## 18. Elevations (DF, RKB, RT, GR, etc.)

4,291 GR

## 19. Elev. Casinghead

-

## 20. Total Depth

1,400'

## 21. Plug Back T.D.

-

## 22. If Multiple Compl., How Many

-

## 23. Intervals Drilled By

Rotary Tools

0 - 1,400'

## Cable Tools

--

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry Hole

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

Sidewall Neutron Porosity Log; Dual Induction

## 27. Was Well Cored

Laterlog; Borehole Compensated Sonic Log - Gamma Ray &amp; Formation Density Log

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.4	223'	9-7/8"	150 sx	None

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

## 31. Perforation Record (Interval, size and number)

None

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

## DEPTH INTERVAL

## AMOUNT AND KIND MATERIAL USED

None

## 33. PRODUCTION

## Date First Production

## Production Method (Flowing, gas lift, pumping - Size and type pump)

## Well Status (Prod. or Shut-in)

Dry Hole

P&amp;A 11-7-71

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

## Test Witnessed By

## 35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. L. Clemmer

TITLE

Proration Specialist

DATE

11-15-71

RECEIVED

NOV 1 1971

of direction of the wells, to  
zone. The form is to be filled

### Northwestern New Mexico

San Andres	967'
Glorieta	1346'

FORMATION RECORD (Attach additional sheets if necessary)

DST #1 from 1,140 to 1,260', recovered 90' of drilling mud with no show of oil or gas.

# HUMBLE OIL & REFINING COMPANY

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

RECEIVED  
NOV 17 1971  
OIL CONSERVATION COMM.  
SANTA FE

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

W. R. WARDROUP  
DIVISION DRILLING SUPERINTENDENT

November 15, 1971

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR NEW MEXICO "CO" STATE NO. 1,  
QUAY COUNTY, NEW MEXICO:

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
270'	1/4°
1,260'	3°
1,400'	3-1/4°

HUMBLE OIL & REFINING COMPANY

BY A. L. Clemmer  
Proration Specialist

SWORN TO and subscribed before me this 16 day of November, 1971.

Mary E. Jimenez  
Notary Public  
Midland, Texas

My commission expires: 6-1-73