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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 17 1971

OIL CONSERVATION COMMISSION
SANTA FE

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FILE		✓
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
State Oil & Gas Lease No.	
L-6356	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico "CO" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Quay	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Dry	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico "CO" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "p" 950 FEET FROM THE South LINE AND 400 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17N RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug & Abandonment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spudded 9-7/8" hole @ 4:00 PM 11-3-71. Drilled to 270', rigged up and ran 215' of 7-5/8" OD 26.4# casing, set at 223', cemented with 150 sx, cement circulated. WOC 18 hours. Tested 7-5/8" casing w/300 psi for 30 minutes with no pressure drop. Resumed drilling and drilled to 1,260'. Ran DST #1 from 1,140' to 1,260', no show of oil or gas. Drilled to total depth of 1,400', ran Gamma Ray Sonic, Formation Density, SNP and Dual Induction Laterlog. Plugged and abandoned as follows:

Plug No. 1	1,283' - 1,400' w/25 sx Class "H" Cement
Plug No. 2	863' - 980' w/25 sx Class "H" Cement
Plug No. 3	533' - 650' w/25 sx Class "H" Cement
Plug No. 4	203' - 320' w/25 sx Class "H" Cement
Plug No. 5	15' - 0' w/approx. 2 sx Class "H" Cement

Placed mud laden fluid between each plug, installed dry hole marker.

Job complete at 11:30 P.M. 11-7-71. FRR&FRW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Proration Specialist DATE 11-15-71
D. L. Clemmer

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 10-30-73
CONDITIONS OF APPROVAL, IF ANY: