

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 13561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dry		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME Federal - Cherokee "E"	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,200' FSL & 440' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. Approved 8-19-71		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-16-N, R-36-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,282' GR		12. COUNTY OR PARISH Quay	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Commence drilling operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Spudded 9-7/8" hole at 5:00 PM 11-9-71. Drilled to 184', rigged up and ran 168' of 7-5/8" OD 26.4# casing, set at 176", cemented with 100 sacks, circulated approximately 35 sacks of cement. WOC 13 hours. Tested 7-5/8" casing w/300 psi for 30 minutes, test O.K. Resumed drilling and drilled to 1107'. Cut Core #1 from 1,107' to 1,157', cut 50', rec. 9' of salt, no show of oil or gas. Resumed drilling, lost returns, dry drilled to a TD of 1,275'. Plugged and abandoned well as follows:

Plug No. 1 25 sx Class "H" Cement from 897' to 780'.
Plug No. 2 25 sx Class "H" Cement from 417' to 300'.
Plug No. 3 35 sx Class "H" Cement from 177' to surface. 60'

15' PLUG IN SURFACE CASING

Placed mud laden fluid between each plug, installed dry hole marker. Job complete at 10:00 AM 11-14-71 FRR & FRW.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Clemmer
D. L. Clemmer

TITLE

Proration Specialist

DATE

11-17-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side