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CEC - 6 1971 Form C-103 Supersedes Old

DISTRIBUTION		RVATION COMMISSION	C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Effective 1-1-65	
FILE	-		5a. Indicate Type of Lease	
U.S.G.S.	-		State X Fee	
LAND OFFICE	-		5. State Oil & Gas Lease No.	
OPERATOR	_1		L-3813	
CIMID	DV NOTICES AND DEPORTS ON A	WELLS		
(DO NOT USE THIS FORM FOR P	RY NOTICES AND REPORTS ON V ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA ATION FOR PERMIT -" (FORM C-101) FOR SUCH	WELLS CK TO A DIFFERENT RESERVOIR.		
1.	THON FOR PERMIT = TORM C-1017 FOR SUCH	FROT 03.253.)	7. Unit Agreement Name	
OIL X GAS WELL	OTHER- Dry			
2. Name of Operator			8. Farm or Lease Name	
Humble Oil & Refini	New Mexico "CP" State			
3. Address of Operator	9. Well No.			
P. O. Box 1600, Mid	lland, Texas 79701		1	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER "H"	2,200 FEET FROM THE North	LINE AND 440 FEET FROM	Wildcat	
THE East LINE, SECT	TION 36 TOWNSHIP 16-N	RANGENMPM.		
	15. Elevation (Show whether L	OF, KT, GR, etc.)	12. County	
<u>VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>			Quay	
Check	: Appropriate Box To Indicate Na	ature of Notice, Report or Oth	er Data	
NOTICE OF	INTENTION TO:	SUBSEQUENT	REPORT OF:	
				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	<u></u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB X	nment XX	
	r	OTHER Plug & Abandon	Illienc AA	
OTHER				
17. Describe Proposed or Completed	Operations (Clearly state all pertinent deta	ils, and give pertinent dates, including	estimated date of starting any proposed	
work) SEE RULE 1103.				
MIRII Spudded 9-7	/8" hole @ 2:00 P.M. 11-20	0-71. Drilled to 305',	rigged up and ran 288'	
of 7-5/8" OD 26.4#	casing, set at 296', ceme	ented with 75 sx, cement	circulated. WOC 18	
hours. Tested 7-5	/8" casing w/500 psi for 3	0 minutes with no press	ure drop. Resumed	
drilling and drill	ed to a total depth of 1,1	59'. Ran Sidewall Neut	ron Porosity, Dual	
Induction Laterlog, Borehole Compensated Sonic Log-Gamma Ray and Formation Density Logs.				
Plugged and abandon	ned as follows:			
	' - 973' w/25 sx Class "H"			
_ = - 0	' - 523' w/25 sx Class "H"			
	' - 179' w/25 sx Class "H"			
Plug No. 4 15	' - 0' w/approx. 25 sx 0	Class "H" Cement		
Placed mud laden f	luid between each plug, in	istalled dry hole marker	•	
-1 1	20 p.y. 11 22 71 Epp. s	EDIT		
Job complete at II	:30 P.M. 11-23-71. FRR &	rkw		
18. I hereby certify that the informati	ion above is true and complete to the best o	of my knowledge and belief.		
1 2 110			10 0 71	
SIGNED AL, X, CL	emmer TITLE Pr	coration Specialist	DATE 12-3-71	
D, I, Cle	mme r			
Carl Ulu		Landadom beulobist	10 20-73	
APPROVED BY Carl Ulu	TITLE TITLE	VEGLUCIO	DATE 10-30-73	
CONDITIONS OF APPROVAL, IF A	NV:			

					17	ECE	
NO. OF COPIES RECEIVED	,					E C End	m V10
DISTRIBUTION						FO	vised Light
SANTA FE		NEWM	EXICO OIL CON	ISERVATION	0011117661011	1.0-1.77	
FILE		WELL COMPLE	TION OR RECO	OMPLETION	N REPORT AN	D 1.00 Sta	te 💹 Fee
U.S.G.S.		TELL COM LL	HOR OR INDE	J	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. State	Quil & Gas Lease No.
LAND OFFICE							L-3813
OPERATOR							
la. TYPE OF WELL						7. Unit	Agreement Name
• • • •	01L	GAS					İ
b. TYPE OF COMPLET	WEI TION	LL WELL	DRY X	OTHER		8. Farr	n or Lease Name
NEW THE WORK PLUG PLUG PLFF.					fexico "CP" State		
WELL A OVER DEEPEN BACK RESVR. OTHER NEW MEXICO OF STATE 2. Name of Operator 9. Well No.							
Humble Oil &	Pefining	Company				1	1
3. Address of Operator	Kerrining	Company				10. Fie	eld and Pool, or Wildcat
	00 Midlan	od Towns 7	0701			1	Wildcat
P. O. Box 16	oo, midiai	id, lexas /	9701			- Kun	VIIIIIIIII
4. Location of west							
			** . 1	•	440		
UNIT LETTER 17H	LOCATED	2,200 FEET FR	OM THE NOTE	h LINE AND	440		
						12. Co	
THE East LINE OF S	Ec. 36	TWP. 16-N RGE	. 36-Е _{имрм}	VIIIII		Qua	
15. Date Spudded	16. Date T.D. I	Reached 17. Date	Compl. (Ready to I	I .		(B, RT, GR, etc.)	19. Elev. Cashinghead
11-20-71	11-23-71	l Dry	Hole		,078' Gr.		-
20. Total Depth	21. Ph	ug Back T.D.	22. If Multipl Many	le Compl., Ho	23. Interveis Drilled E	, Rotary Tools	Cable Tools
1,159'	1					▶ 0 - 1,15	9'
24. Producing Interval(s)), of this comple	tion — Top, Bottom	, Name				25. Was Directional Survey Made
Dry Hole							No
26. Type Electric and O	ther Logs Run	Sidewall Ne	utron Poros	ity Log;	Dual Induc	tion	27. Was Well Cored
Laterlog; Bo							og No
28.			ING RECORD (Rep				
CASING SIZE	WEIGHT LB			LESIZE		ING RECORD	AMOUNT PULLED
7-5/8"	26.4			7/8"	75	sx.	None
	+			.,			
	 						
	 						
1					30.	TUBING	PECORD
20		LINED DECORD					
29.		LINER RECORD	CACKS CEMENT	SCREEN			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	
		T	SACKS CEMENT	SCREEN			
SIZE None	ТОР	воттом	SACKS CEMENT		SIZE	DEPTH SE	T PACKER SET
SIZE	ТОР	воттом	SACKS CEMENT	32.	SIZE ACID, SHOT, FR.	DEPTH SE	T PACKER SET T SQUEEZE, ETC.
SIZE None 31. Perforation Record (ТОР	воттом	SACKS CEMENT	32. DEPTH	SIZE	DEPTH SE	T PACKER SET
SIZE None	ТОР	воттом	SACKS CEMENT	32.	SIZE ACID, SHOT, FR.	DEPTH SE	T PACKER SET T SQUEEZE, ETC.
SIZE None 31. Perforation Record (ТОР	воттом	SACKS CEMENT	32. DEPTH	SIZE ACID, SHOT, FR.	DEPTH SE	T PACKER SET T SQUEEZE, ETC.
SIZE None 31. Perforation Record (ТОР	воттом	SACKS CEMENT	32. DEPTH	SIZE ACID, SHOT, FR.	DEPTH SE	T PACKER SET T SQUEEZE, ETC.
SIZE None 31. Perforation Record (ТОР	воттом		32. DEPTH None	SIZE ACID, SHOT, FR.	DEPTH SE	T PACKER SET T SQUEEZE, ETC.
SIZE None 31. Perforation Record (None	TOP Interval, size ar	BOTTOM and number)	PROD	32. DEPTH None	ACID, SHOT, FR.	DEPTH SE ACTURE, CEMEN AMOUNT AN	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
SIZE None 31. Perforation Record (None	TOP Interval, size ar	воттом	PROD	32. DEPTH None	ACID, SHOT, FR.	DEPTH SE ACTURE, CEMEN AMOUNT AN	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
SIZE None 31. Perforation Record (None 33. Date First Production Dry Hole	TOP Interval, size an	BOTTOM and number)	PROD wing, gas lift, pum	32. DEPTH None None DUCTION ping – Size an	ACID, SHOT, FRA	ACTURE, CEMEN AMOUNT AN	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71
SIZE None 31. Perforation Record (None 33. Date First Production	TOP Interval, size ar	BOTTOM and number)	PROD	32. DEPTH None	ACID, SHOT, FR.	DEPTH SE ACTURE, CEMEN AMOUNT AN	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71
SIZE None 31. Perforation Record (None 33. Date First Production Dry Hole	TOP Interval, size an	BOTTOM and number)	PROD wing, gas lift, pumi	32. DEPTH None DUCTION ping - Size an	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 . Gas-Oil Ratio
SIZE None 31. Perforation Record (None 33. Date First Production Dry Hole	TOP Interval, size an	BOTTOM and number) Choke Size Choke Size	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH None None DUCTION ping – Size an	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF	ACTURE, CEMEN AMOUNT AN	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71
SIZE None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test Flow Tubing Press.	TOP Interval, size and Production Hours Tested Casing Pressu	BOTTOM and number) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH None DUCTION ping - Size an	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl er — Bbl.	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 . Gas-Oil Ratio Oil Gravity - API (Corr.)
SIZE None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test	TOP Interval, size and Production Hours Tested Casing Pressu	BOTTOM and number) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH None DUCTION ping - Size an	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 . Gas-Oil Ratio Oil Gravity - API (Corr.)
SIZE None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test Flow Tubing Press.	TOP Interval, size and Production Hours Tested Casing Pressu	BOTTOM and number) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH None DUCTION ping - Size an	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl er — Bbl.	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 . Gas-Oil Ratio Oil Gravity - API (Corr.)
SIZE None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test Flow Tubing Press.	Prod Hours Tested Casing Pressu	BOTTOM and number) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH None DUCTION ping - Size an	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl er — Bbl.	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 . Gas-Oil Ratio Oil Gravity - API (Corr.)
None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Prod Hours Tested Casing Pressu	BOTTOM duction Method (Flow Choke Size Calculated 24 Hour Rate uel, vented, etc.)	PROD wing, gas lift, pum Prod'n. For Test Period	32. DEPTH None DUCTION ping = Size an Oil = Bbl. Gas = 1	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF MCF Mate	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl. Test Witnes	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 Gas - Oil Ratio Oil Gravity - API (Corr.)
None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (Prod Hours Tested Casing Pressu	BOTTOM duction Method (Flow Choke Size Calculated 24 Hour Rate uel, vented, etc.)	PROD wing, gas lift, pum Prod'n. For Test Period	32. DEPTH None DUCTION ping = Size an Oil = Bbl. Gas = 1	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF MCF Mate	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl. Test Witnes	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 Gas - Oil Ratio Oil Gravity - API (Corr.)
None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Prod Hours Tested Casing Pressu	BOTTOM duction Method (Flow Choke Size Calculated 24 Hour Rate uel, vented, etc.)	PROD wing, gas lift, pum Prod'n. For Test Period	32. DEPTH None DUCTION ping = Size an Oil = Bbl. Gas = 1	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF MCF Mate	DEPTH SE ACTURE, CEMEN AMOUNT AN Well Water — Bbl. Test Witnes	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 Gas - Oil Ratio Oil Gravity - API (Corr.)
None 31. Perforation Record (None 33. Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Prod Hours Tested Casing Pressu	BOTTOM duction Method (Flow Choke Size Calculated 24 Hour Rate uel, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period I- Oil - Bbl.	32. DEPTH None DUCTION ping - Size an Oil - Bbl. Gas - 1	SIZE ACID, SHOT, FR. INTERVAL d type pump) Gas — MCF MCF Mate	Water — Bbi	T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) P&A 11-23-71 . Gas - Oil Ratio Oil Gravity - API (Corr.) ised By

INSTRUCTIONS

SEG-6 1971

Т.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sharp of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true West and depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ____ _____ T. Penn. "B" ____ Salt _______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ___ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" ____ T. Miss _____ T. Cliff House ____ T. Leadville ____ 7 Rivers ______ T. Devonian _____ T. Menefee ____ ______ T. Madison _____ Oueen _____ T. Silurian ____ T. Point Lookout ____ T. Flbert T. Montoya T. Mancos T. McCracken San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite ___ T. Ellenburger T. Dakota T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. San Andres T. Todilto ______ T. Glorieta 1090' ______ T. Granite ____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ____ T. Abo ______ T. Bone Springs _____ T. Wingate _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

T. ______T. Permian 390' T. _____

T. Wolfcamp T. Chinle T. Chinle

T Cisco (Bough C) _____ T. ____ T. Penn "A"_

T. Penn. ___

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 295 305 452 720	295 305 452 720 885		Red Shale & Sand Red Bed Sand & Chert Sand & Shale Shale, Anhy & Sand				
885	1159	T. D.	Anhy & Gyp				
			·				

The State of
ecombas 3, 1971

LISTED BELOW ARE THE DESTATION TESTS TAKEN ON OUR DESTMENIOR "OPE CHATE MC. 1, OUAS COUNTY, NEW MEXICO.

DELLH	DEGREES OF DE LATION
3 5000	1-1/4°
8021	1/2

ROBERT OF A PRINTER OF THE

PROPAGE DE COMMENTE

STORN TO and subscribed before me this 3 day of December, 1971.

Notary Public
Midland, Texas

My commission expires: 6-1-23