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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		7. Unit Agreement Name
2. Name of Operator Henderson & Erickson		8. Farm or Lease Name Redondo Mesa
3. Address of Operator 504 Gulf Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 8N RANGE 31E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4368 GR		12. County Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/2" hole at 7PM, April 9, 1975.
Drilled to 341'. Set 7 joints (323') of new 8 5/8" 24# H-40 casing at 335'. Cemented with 25 sacks regular neat and 200 sacks regular with 2% calcium chloride, circulated estimated 80 sacks. Complete 9 AM, April 10, 1975.* Drilled to 2628'. Set 62 joints (2585') of new 4 1/2" 11.60# K-55 casing at 2595'. Cemented with 210 sacks regular. Complete 9 PM, April 19, 1975. Top of cement by temperature survey at 1400'. On 5/8/75 perforated 9 holes, 2321, 2322, 2324, 2343, 2345, 2367, 2371, 2432 and 2434. Acidized with 1500 gallons 15% regular acid.

***Tested casing and blow-out preventers with 700 psi after 24 hours. Test OK.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE Partner	DATE May 14, 1975
APPROVED BY <u><i>[Signature]</i></u>	TITLE SENIOR PETROLEUM GEOLOGIST	DATE 5/16/75
CONDITIONS OF APPROVAL, IF ANY:		