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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

REQUEST INFORMATION ON THIS WELL
BE KEPT CONFIDENTIAL FOR
90 DAYS OR 180 DAYS IF POSSIBLE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 103 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL OTHER- <u>DRY HOLE</u>	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	5. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. DRAWER A, LEVELLAND, TEXAS 79336</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>1650</u> FEET FROM THE <u>EAST</u> LINE AND <u>825</u> FEET FROM THE <u>NORTH</u> LINE, SECTION <u>10</u> TOWNSHIP <u>6-N</u> RANGE <u>27-E</u> N.M.P.M.	8. Farm or Lease Name <u>BLACKBURN FARMS, INC</u>
	9. Well No. <u>1</u>
	10. Field and Pool, or Wildcat <u>WILDCAT</u>
13. Elevation (Show whether DF, RT, CR, etc.) <u>5049 GL</u>	12. County <u>QUAY</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 6080' 2/16/77. Cored interval 6080'-6130' Basal Wolfcamp zone and recovered 50ft cores per attached sheet. Reached TD of 8585' 3:30 PM 3/12/77. Ran logs and evaluated. Well geologically unsuccessful. Obtained verbal approval from C.G. Ulvog, NMOCC, Santa Fe 3:30 PM 3/14/77 to PxA well. PxA well as follows: Spot 50 sx Class H cmt plug 8230'-8330' Top Mississippian; Spot 50 sx Class H cmt plug 6550'-6650' Top Pennsylvanian; Spot 70 sx Class H cmt plug 4700'-4800' Top Abo; Spot 70 sx Class H cmt plug 1450'-1550' across base of surface casing; Spot 10 sx Class H cmt plug at surface and erect PxA marker. Mud laden fluid between each plug. Release rig 7:30 PM 3/15/77. Operations complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>3-17-77</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>1-26-78</u>
2-2- NMOCC-SF 1- DIV. 1- SUSP 1- RC		

BLACKBURN FARMS INC. WELL NO. 1

2/18/77

Core No. 1 6080' - 6130' Basal Wolfcamp

Recovered 50 ft. core as follows:

- 6 ft. - Hard Red Shale and scattered small quartz fragments and occasional large anhydrite nodules
- 8 ft. - Coarse, friable granite wash with pink feldspar and clear quartz grains
- 6 ft. - Hard red shale
- 1 ft. - Hard green shale
- 2 ft. - Red shale and granite wash
- 3 ft. - Soft red shale
- 4 ft. - Crumbly red and greenish speckled shale
- 7 ft. - Hard red shale and occasional green shale nodules and small anhydrite inclusions
- 4½ ft. - Granite wash with vuggy-looking exterior appearance
- 8 ft. - Hard red shale
- ½ ft. - Fine Grained granite wash