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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-7119
7. Unit Agreement Name
8. Farm or Lease Name State "GM"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Wolfcamp
12. County Quay

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
Name of Operator Amoco Production Company	
Address of Operator P.O. Drawer "A", Levelland, Texas 79336	
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6-N</u> RANGE <u>29-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 4845.2 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Core	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 5097' and ran core assembly. Cored from 5097' to 5131'. Pulled core barrel and recovered 30 1/2'. Ran core barrel. Cored 5131'-5158'. Pulled and recovered 24'. Cored 5158'-5172'. Recovered 13.9'. Cored 5172'-5229'. Recovered 54'. Cored 5229'-5264'. Recovered 29'. Cored 5264'-5300'. Recovered 36'. Cored 5300'-5339'. Recovered 59'. Cored 5339'-5392' with no recovery. Cored 5392'-5412'. Recovered 18'. Cored 5412'-5447' with no recovery. Ran bit and drilled to 5511'. Pull bit. Cored 5511'-5551'. Recovered 40'. Ran bit and drilled to 5609'. Pulled bit. Cored 5609'-5623'. Recovered 13 1/2'. Cored 5623'-5635'. Recovered 12'. Cored 5635'-5693'. Recovered 58'. Cored 5693'-5719'. Recovered 26'. Cored 5719'-5748'. Recovered 29'. Cored 5748'-5807'. Recovered 58'. Cored 5807'-5866'. Recovered 58'. Cored 5866'-5906'. Recovered 40'. Cored 5906'-5963'. Recovered 57'. Cored 5963'-6017'. Recovered 35'. Cored 6017'-6049'. Recovered 48'. Cored 6049'-6063'. Recovered 13 1/2'. Cored 6063'-6107'. Recovered 44'. Cored 6107'-6122'. Recovered 15'. Cored 6122'-6182'. Recovered 60'. Cored 6182'-6187'. Recovered 5'. Cored 6187'-6189'. Recovered 11'. Ran bit and drilled to 6251'. Pulled bit. Cored 6251'-6310'. Recovered 51'. Pulled coring assembly.

Drilled to TD 6400' and ran 5 1/2" 15.5# K-55 LT & C, 14# K-55 ST & C and 15.5 K-55 ST & C casing set at 6400'. Cemented with 1600 sx Lodense and 500 sx Tail-In. Circulated 75 sx (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE February 5, 1979

APPROVED BY Carl McCoy TITLE SENIOR PETROLEUM GEOLOGIST DATE 2/4/79

CONDITIONS OF APPROVAL, IF ANY:
O& 4 NMOC-SF 1-Susp 1-Houston 1-DE

cement. PD 7:00 a.m. 1/27/79. Released rig 12:00 noon 1/27/79. Casing will be tested when service unit is moved on well location.