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U.S.G.S.		
LAND OFFICE		
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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-7119
7. Unit Agreement Name
8. Farm or Lease Name State GM
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Wolfcamp
12. County Quay

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company		
Address of Operator P. O. Box 68, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6-N</u> RANGE <u>29-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

4845.2

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

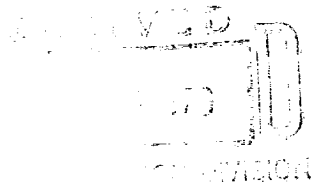
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate &amp; Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Moved in service unit 7-5-79. Ran cast iron bridge plug set at 6190'. Perforated 5½" casing 6007', 6014', 6020', 6026', 6036', 6044', 6052', 6060', 6067', 6092', 6098', 6158', 6167' with 2 JSPF. Ran 2-7/8" tubing, treating packer, and tailpipe to 6160'. Spotted 200 gal 15% FE acid across perfs. Raised packer to 5824'. Acidized with 3000 gal 15% FE acid with additives plus 30% methanol and 1500 SCF CO<sub>2</sub>/bbl. Dropped 30 ball sealers. Ran tubing and packer. Tubing set at 6177'. Currently pump testing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-24-79

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/27/79

CONDITIONS OF APPROVAL, IF ANY

0+2 NMOCD-SF 1-Susp 1-Hou 1-BD