

DISTRIBUTION			
SANTA FE			
FILE			
S.G.S.			
AND OFFICE			
PERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED
MAY 19 1980

616 CONSERVATION DIVISION
SANTA FE

TYPE OF WELL

TYPE OF COMPLETION

OIL WELL ☐	GAS WELL ☐	DRY ☒
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐
PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

Name of Operator

CO2 In Action, Inc.

Address of Operator

P. O. Box 2748 Amarillo, TX 79105

Location of Well

IT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM

E East LINE OR SEC. 11 TWP. 6N RGE. 31E NMPM

1. Date Spudded 3-3-1980	16. Date T.D. Reached 4-2-1980	17. Date Compl. (Ready to Prod.) Plugged 4-10-80	18. Elevations (DF, RKB, RT, GR, etc.) 4669 RKB	19. Elev. Casinghead 4658
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20. Total Depth 7397	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7397	24. Cable Tools
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25. Producing Interval(s), of this completion - Top, Bottom, Name

None

26. Type Electric and Other Logs Run

DLL, FDL-CNL GR-CAL, BHC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1456'	11"	1000 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Edward H. H.

TITLE Geologist

DATE 5-16-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2048</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4442</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5295</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5685</u>	T. Yeso <u>3218</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Granite <u>7000</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	No Samples	4220	4900	680	Red Shale, some Gray Shale and Anhydrite
1500	1910	410	Red Sandy Shale	4900	5140	240	Red Shale and Tan Sandstone
1910	2280	370	Red Shale and Salt	5140	5610	570	Red, Pink Sandy Shale
2280	2380	100	Tan Dolomite	5610	5890	280	Red, Pink Sandy Shale and coarse grained Granite Wash
2380	2570	190	Red Shale, Salt, Anhydrite	5890	5900	10	Tan Dolomite
2570	2640	70	Tan Dolomite	5900	6190	290	Red Shale and Granite Wash
2640	2830	190	Salt	6190	6210	20	White, Tan Dolomite
2830	2930	100	Tan Dolomite	6210	6950	740	Red, Green Shale & Granite Wa
2930	3100	170	Gray Lime and Tan Dolomite	6950	7020	70	Dark Red Weathered Granite
3100	3210	110	Salt & Red Anhydritic Shale	7020	7397	377	Pink Granite, Some Olivene
3210	3830	620	Salt and Red Salty Sahle				
3830	4220	390	Red Shale & Salt				