

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. Name of Operator		4. Address of Operator		5. Location of Well		6. Unit Agreement Name		7. Farm or Lease Name		8. Well No.		9. Field and Pool, or Wildcat	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Exxon Corporation		P. O. Box 1600, Midland, TX 79702		Wildcat		Dennis		1					
LOCATED 1141 FEET FROM THE West LINE AND 691 FEET FROM		12. County		Quay													
13. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
6-17-81		7-18-81		P & A 10-6-81		4705' GR		-----									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
6750'		3026'		---		X											
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		None		No											
26. Type Electric and Other Logs Run		27. Was Well Cared		Sonic, DIL, CNL, Dipmeter		Yes											

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	509'	17 1/2"	500-sx LW cmt; 200 sx ClH	---
8 5/8"	32	2170'	11"	900 sx ClH	---
5 1/2"	15.5, 14#	5499'	7 7/8"	1200 sx ClH Lite; 600 sx ClC	1715

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
None					None	

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5053-5153' w/19 shots; 1 11/16"		5053-5153'	Acid w/3000 gal 60-40 D & D acid
2976-3010' w/13 shots; 1 11/16"		5053-5153'	Acid w/5000 gals MSR 150 acid
		2976-3010'	Acid w/3000 gals 15% HCl
		2976-3010'	Acid w/7000 gals 20% HCl; 3000 gals HCl 7 173,000 SCF N ₂

1. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
P & A as a dry hole		October 6, 1981					
2. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charlotte Harper TITLE Accountant DATE 10-26-81

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	6420 (-1685)	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Blenfee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gt. Wash		T. Morrison	
T. Tubb	T. Granite	6500 (-1765)	T. Todilto	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.	T. Permian		T. Penn. "A"	
T. Cisco (Bough C)		6065 (-1330)		

OIL OR GAS SANDS OR ZONES

No. 1, from	2976 (+1759)	to	3010 (+1725)	No. 4, from
No. 2, from		to		No. 5, from
No. 3, from		to		No. 6, from

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from	5053 (-318)	to	5065 (-330)	feet
No. 2, from	5127 (-392)	to	5153 (-418)	feet
No. 3, from		to		feet
No. 4, from		to		feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2210	2210	Salts and anhydrite	6065	6420	355	Bough Carb.
2210	3222	1012	San Andres	6420	6500	80	Canyon
3222	3330	108	Glorieta	6500	6750	250	PE
3330	4456	1126	Yeso	(-1765)	(-2015)		
4456	4830	374	Tubb				
4830	5593	763	Abo				
5593	6065	472	Wolfcamp				
6065	858						
858	1330						