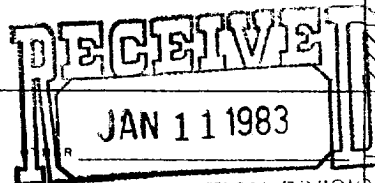


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76



5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
6. Unit Agreement Name	

10. TYPE OF WELL						11. Unit Agreement Name	
a. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐						12. Farm or Lease Name	
2. Name of Operator Sun Exploration & Production Co.						13. Well No. 1	
3. Address of Operator P.O. Box 1861, Midland, Texas 79702						14. Field and Pool, or Wildcat Wildcat	
4. Location of Well						15. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>16-N</u> RGE. <u>36-E</u> NMPM						<u>Quay</u>	
15. Date Spudded 9-20-82		16. Date T.D. Reached 9-27-82		17. Date Compl. (Ready to Prod.) 12-15-82		18. Elevations (DF, RKB, RT, GR, etc.) 4187.7 GR	
19. Elev. Casinghead		20. Total Depth 2870		21. Plug Back T.D. 2829		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Retary Tools		25. Cable Tools			
24. Producing Intervals, of this completion - Top, Bottom, Name 2025-2808 Tubb						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-CCL						27. Was Well Cored	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	20#	525	12 1/4	450sxs "H"	None		
5-1/2	14#	2870	7-7/8	575sxs	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8		1968
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2154-2178- 1JSPF (22 holes) w/4" csg gun.22gram				DEPTH INTERVAL			
2037-2130- 1JSPF (66 holes) w/4" csg gun.22 gram chg.				AMOUNT AND KIND MATERIAL USED			
				2154-78			
				Acidz w/ 1500 Gal 7 1/2% NEHCL w/ 33 RCNBS			
				2154-78			
				Sqz w/ 100sxs "H"			
				2037-2130			
				Acidz w/ 5000 Gal 7 1/2% NEHCL			
33. No Test- Dry Hole PRODUCTION 2037-2130 * Frac w/ 16000 Gal Versage 1400							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Deftm Kemp</u>				TITLE <u>Acctg. Assist II</u>		DATE <u>Jan. 4, 1983</u>	

*+ 4000 Gal CO2 (290,800) 28000#8/1

Sand

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, see Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>761</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2025</u>	T. Granite <u>2808</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2037 to 2178 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
761	1146		Anhydrite, Dolomite				
1146	2025		Sandstone, Shale, Dolomite				
2025	2808		Siltstone, Shale				
2808	2871		Granite				