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NO. OF COPIES RECEIVED					JUL 1 9 1982
DISTRIBUTION	NEW	MEXICO OIL CONSI	ERVATION COMMISSION	Form (Lill) Revised 1-	
SANTA FE				<u> </u>	ite Type of Lease
FILE	V			SA. INCICO	
U.S.G.S.			•		IL Gas Lease No.
LAND OFFICE			71		
OPERATOR		API	# 30-037-200	27	
	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		Incoment Name
la. Type of Work					
DRILL		DEEPEN	PLUG B	ACK	Lease Name
b. Type of Well			SINGLE MUL		
WELL WELL X	O CHER		ZONE LX.]	2 ONE 9. Well No	<u>Bell</u>
2. Name of Operator	1				1
Sun Exploration & Pr 3. Address of Operator	roduction Co.			IC Field	and Pool, or Wildcat
		2			
<u>PO Box 1861, Mid</u>	land, <u>TX 7970</u>	2		and the second se	dcat
4. Location of Well UNIT LETTER	Loc	ATED 1980	FEET FROM THE South	LINE	
AND 1980 FEET FROM TH	East Cast	Cerele 13	the 16-N nee. 36	E NURM	JIJ HALLEY
	HHHHHH	HHHHHH	HHHHHHHHH		
<u>UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU</u>		LLLLLLLLL	it for the for the for the for the for the second	Hilly Quay	Collif Stomm
	hinn an the second s	HHHHHH	HHHHHH	HHHHHHH	XIIIIIIIIIIIIII
<u> AHHIIIIIIIII</u>		LLLLLLLLLLLLL	<u>1111111111111111111111111111111111111</u>	6A, Formation	20, Houry or C.T.
	HHHHHH		13. Frequencie Depth 1	over rormation	zu, notary or c. i.
			2950	Granițe	Rotary
.1. Elevations (Show whether DE, K	(1, etc.) = (215.55)a	& Status Flag, Fond -	115, Drilling Contractor		tox. Date Work will start
4187.7 GR	Blan	ket on file	n/a	AS	AP
23.	p	ROPOSED CASING AI	ND CEMENT PROGRAM		
·					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT DETTING DEPTH		
12 1/4	8 5/8	24#	500	<u>350 Sxs</u>	Surface
7 7/8	5 1/2	14#	2850	<u>575 Sxs</u>	Surface
I		1	ł	1	1
Blowout Preventer;	10" Hydraulic		• •		
) SACK SAMPLES EAU OF MINES, EAU FOOT INTE	FOR			
	CACK SAMPLES	SOCORRO	· .		
COLLECT AND	TUT OF MINES,	DVALS			FOR 90 DAYS
COLLECT AND NEW MEXICO BUD NEW AT LEAST	EAU OF MINES, EAU OF MINES, MEN FOOT INTE			APPROVAL VALIE	FOR 90 DAYS
NEW MEAT LEAST	1 1214	•		PERMIT EX 11	UNDERWAY
R1 P			_	UNLESS DRIL	LING UNDERWAY
			BE NOTIFIED		
	ISERVATION CO N 24 HOURS O	MMISSION 10	DERATIONS	•	
ON CON	ISERVATION CO	E BEGINNING	JF EINTIGE		
	V 24 HOURS O				
AATTON.					
IN ABOVE BRACE DESCRIBE 897	1005ED 85008410 18	PHOPOGAL 14 TO DEEPED	N OR PLUG BACK, GIVE DATA D	N BREAENT BRODUCTIVE I	ONE AND PROPOSED NEW PRODUC-
TIVE TONE. GIVE RECORDE PREVENTE	A PHOSNAM, IF ANT.			na ana amin'ny farita mandritra dia mampina dia mampina dia mampina dia mampina dia mampina dia mampina dia mam	ONE AND PROPORCO NEW PRODUC-
I hereby certify that the information	i above is true and com	plete to the best of my	kipwlidge and hellef.		
$1 \Delta \Box$	10			1-	1 = /02
Staned 1907 mit	emy	TuleA	cct. <u>Asst, II</u>	Dute //	1.3/0/L
(This space for s					
	5.1				1 / 0 1 / 1/10
ABBROYED TY Carl	llog	SENIOR	PETROLEUM GEOLOGIST	DATE	1/21/82
CONDITIONS OF APPROVAL, IF	ANYI			•	p
GURDINGRE UP APPRUTABI (P		1			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL

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AT	JÜL	19	1982	Supersedes C-128 Effective 1-1-65		

erator			nust be from the outer bou Leave		OIL CONSTITUTION DIVISI
SUN EXPLOR	ATION & PROD	Township	R. C. Be	LL . Count	SANTA FE 1
tuci Footage La	13	16 Nort	-h 36 E	ast	Quay
1980	feet from the	South ,	ine and 1980	feet from ti	he East line
ound Level Elev 4187.7	. Producing	Formation	Pool Wil	dcat	Dedicated Acreage:
	he acreace ded	icated to the subj	·····		ure marks on the plat below.
2. If more interest a	han one lease and royalty).	is dedicated to t	he well, outline eacl	and identify t	the ownership thereof (both as to work
	communitization	, unitization, force			he interests of all owners been conse
If answer		-			been consolidated. (Use reverse side
No allowr	ble will be assi	gned to the well u se)or until a non-s	ntil all interests hav standard unit, elimine	e been consoli ating such inter	idated (by communitization, unitization rests, has been approved by the Comm
			· · · · ·		CERTIFICATION
					I hereby certify that the information of tained herain is true and complete to the best of my knowledge and belief. Derform temp
			 	 •.	- Deeflun Kemp Position Accounting Asst. II
	SI	ECTION 13, TOW	NSHIP 16 NORTH		Sun Exploration Product
	l 1	, L			7-16-82
		RANCE 36_E. N.M.F.M.		icres)	I hereby certify the Hatting oil Ascal shown in this plat was played nom fie
	R. (C. Bell Nd. 1		<u> </u>	notes if actual \$7.47.7.5 da by me under my experivision, and hat the Sar is true only currect to the best Sar knowledge and better PROFESSIONAL UND
	4 1 1 1				Date Surveyed June 17, 1982 Hegistered Professional Engineer and/or Dand Surveyor
		2 °			
1027)115.2C					El Gerphicate No.