

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

3a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.
NA

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Triton Oil & Gas Corp.

Address of Operator

4849 Greenville Avenue, 10th Floor, Dallas, Texas 75206

Location of Well

IT LETTER J LOCATED 2308.73 FEET FROM THE South LINE AND 2309.71 FEET FROM

E East LINE OF SEC. 15 TWP. 11 N RGE. 33 E NMPM

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-28-82	1-5-83	-	3891.08' GR	3891.08' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
800'	786'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

DLL, CST, LDT/CNL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
1 1/2"	14#	796'	7 7/8"	200 sks Class "H"	None

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

756'-762', 24 holes, 1 9/16" Gun
674'-678', 4 shots/ft., 1 9/16" Gun
411'-414', 4 shots/ft., 1 9/16" Gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
756'-762'	500 gallon 15% HCL Acid

PRODUCTION

28. First Production	29. Production Method (Flowing, gas lift, pumping - Size and type pump)	33. Well Status (Prod. or Shut-in)
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34. Date of Test	35. Hours Tested	36. Choke Size	37. Prod'n. For Test Period	38. Oil - Bbl.	39. Gas - MCF	40. Water - Bbl.	41. Gas - Oil Ratio
42. Flow Tubing Press.	43. Casing Pressure	44. Calculated 24-Hour Rate	45. Oil - Bbl.	46. Gas - MCF	47. Water - Bbl.	48. Oil Gravity - API (Corr.)	

49. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

50. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Materials Coordinator

3-17-83

SIGNED _____

TITLE _____

DATE _____

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Sandstone, shale, siltstone				
450	460	10	Sandstone, limestone, chert				
460	610	150	Sandstone, shale, limestone				
610	650	40	Sandstone, shale, anhydrite stringers				
650	750	100	Sandstone, shale, siltstone				
750	800	50	Dolomite, siltstone, anhydrite stringers, shale				