

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1980 FEET FROM THE North 660 FEET FROMTHE East LINE, SECTION 31 TOWNSHIP 11N RANGE 27E NMPM

11. Elevation (Show whether DF, RT, GR, etc.)

4367' GR

12. County

Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

EXPAND REMEDIAL WORK ☐
REPAIR OR ABANDON ☐
REWORK OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☒ Production Casing, Perforate, Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

TD 4973'. Ran 224 jts of 5-1/2" 15.5# J-55 LT&C casing set 4973'. Regular guide shoe set at 4973'. Float collar set 3871'. Cemented w/900 sx Class C, .5% CFL, .2% AFS and 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 5:50 PM 3-29-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC 72 hrs. WIH and perforated 4265-75' w/12 .42" holes as follows: 4265-68' (6 holes) and 4272-75' (6 holes)(2 SPF). Treated zone w/1500 g. 5% Spearhead acid with Claymaster and 24 ball sealers. WIH and perforated 4533-44' w/12 .50" holes (1 SPF). Treated perfs 4533-44' w/1500 g. 7 1/2% Spearhead acid and 24 ball sealers. No show of oil or gas. Set CIBP at 4500' w/35' cement on top. Ran cement retainer and set at 4257'. WIH w/stringⁱⁿ tool on 137 jts of 2-7/8" tubing and squeezed perfs 4265-75' w/50 sx Class C w/.5% CF-1, .2% AF-S and 2% KCL and 50 sx Class C Neat. Slurry weight 14.8, 1.32 yield. Squeezed at 4200#. POOH w/tubing. WIH and perforated 4208-49' w/15 .50" holes as follows: 4208, 08 1/2, 09, 22, 22 1/2, 23, 29, 29 1/2, 30, 35 1/2, 36, 41, 48, 48 1/2 and 49'. Treated perfs 4208-49' w/2000 g. 5% HCL acid and 30 ball sealers. Swabbed well. Frac'd perforations 4208-49' w/20000 g. gelled 2% KCL water, 40 tons CO2, 45000# 20/40 sand and 7 ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature of Production Supervisor

TITLE Production Supervisor

DATE 4-27-84

Signature of District Supervisor

DISTRICT SUPERVISOR

DATE 5-2-84

CONDITIONS OF APPROVAL, IF ANY:

