

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL. PLUG BACK TO A DIFFERENT DEPTH OR
USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

RECEIVED
OILS ON WELLS
PLUG BACK TO A DIFFERENT
OR SUCH PROGRAMS
MAR 25 1964
OIL CONSERVATION

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name T-4 Cattle Co.	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 3	
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>11N</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4367' GR		12. County Quay	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>		
OTHER _____	<input type="checkbox"/>			OTHER _____	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Spudded 26" hole 8:00 PM 2-23-84. Set 40' of 20" conductor pipe. Resumed drilling 17-1/2" hole with rotary tools 1:00 AM 3-1-84. Ran 9 jts of 13-3/8" 54.5# J-55 ST&C casing set 362'. 1-Texas Pattern notched guide shoe set 362'. Insert float set 322'. Cemented with 550 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00 PM 3-1-84. Bumped plug to 750 psi, released pressure and float held okay. Tested hydril and casing to 1000 psi for 30 minutes, OK. WOC. Drilled out 4:00 AM 3-2-84. WOC 12 hrs. Reduced hole. Drilled plug and resumed drilling. Ran 73 jts of 9-5/8" 40# and 36# J-55 casing set 3034'. 1-Texas Pattern notched guide shoe set 3034'. Insert float set 2986'. Cemented w/750 sacks Pacesetter Lite, 1/4#/sack celloseal and 3% CaCl₂. Tailed in w/300 sacks Class "C" 1% CaCl₂. Compressive strength of cement - 800 psi in 12 hours. PD 12:45 AM 3-12-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC. Drilled out 12:15 AM 3-13-84. WOC 21 hours and 15 minutes. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICHO Anthony Rodetti TITLE Production Supervisor DATE 3-20-84

APPROVED BY _____ TITLE RESEARCH ON CONSUMER BEHAVIOR DATE 7-23-88

CONDITIONS OF APPROVAL, IF ANY:

