| P. O. BOX 2088 | | | Form C-101 Revised 10-1-78 | | | |
|--|---|---|---|--|----------------------------|---------------------------------|
| SANTA FE | ApI # | | | WE III | SA. Indicate Type of Lease | |
| U.S.G.S. LAND OFFICE OPERATOR | 30 | . 037-20033 | FF9 1 01 | 984 | \$. Elaie OII | 6 Gas Louse No. |
| APPLICATIO | N FOR PERMIT TO | O DRILL, DEEPEN, | OR'PLUG'BACKITIC | | 7. Unit Agre | Pement Name |
| b. Type of Well DRILL X | | DEEPEN | | BACK | B. Farm or L | |
| 2. Name of Operator Yates Petroleum | | n | AUNE LEED | | 9. Well No. | tle Co. |
| 207 C 445 7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 | | | | 10. Field and Pool, or Wildcat Undes. Penn | | |
| AND 660 FEET FROM | | | | 7E NUPU | | |
| | | | | 111111 | 17. County Quay | |
| | | | · I | 9A. Fermation | | 20. Hotory or C.T. |
| 21. Elevations Show whether DF, | | d & Status Plug. Bond 2 | 7600' IB. Drilling Contractor Landis #4 | Penn | 1 | Rotary Date Work will start |
| 23. | | PROPOSED CASING AND | | | I AL | / |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | CEMENT | EST, TOP |
| 17 1/2" | 13 3/8" | H-40 | 350' | 350 sx | | circ |
| 7 7/8" | 9 5/8" 5 1/2" | 36# K-55 15.5# K-55 | 3000' TD | 400 sx 250 sx | | |
| We propose to drill and test the Penn formations. Approximately 350' of surface casing will be set and cement circulated to shut off gravel and caving. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated for production. | | | | | | |
| · 1 | FW 8.4#/gal v 15 min. | 50', FW gel/LO vis-min; TD SV | V gel/starch, | 9.0-9.9 | , vis | 40 WL |
| BOP PROGRAM: E | BOP's will be | e installed at | the offset a | and test | ed dai | ly. |
| AT AT | ECT AND SACK SACE SECTION OF MELEAST TEN FOOT | Third | PLUG BACK, GIVE DATA ON | UNLES | SS DRILLI | FOR 90 DAYS S-14-84 VG UNDERWAY |
| hereby certify that the information | a phave le true and com | plete to the best of my kry Title Regulato | | Do | ue <u>2/7/</u> | 84 |
| (This space for Si | West Desp | \ Distaic | IT SUPERVISO | OR | 2 | -14-84 |

CONDITIONS OF APPROVAL, IF ANY

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107 Supersedes C-128 Effective 1-1-65

| All distances must be from the outer boundaries of the Section. | | | | | | |
|---|--|---|--|--|--|--|
| Yutes Petroleum Corporation | T-4 CaHle Comp | Dayy 3 | | | | |
| nit Letter Section Township / 3/ 1/ North | 18 County 2 27 Fast Guay | County | | | | |
| 1980 test from the North Imp and round Level files. Fracturing Formation | 660 testion the Eas | | | | | |
| 4367 Penn | Undesignated Penn | Dedicated Actorper 40 | | | | |
| 1. Outline the acreage dedicated to the subject we | ell by colored pencil or hachure marks | on the plat below. | | | | |
| 2. If more than one lease is dedicated to the well interest and royalty). | , outline each and identify the owners | ship thereof (both as to working | | | | |
| 3. If more than one lease of different ownership is a dated by communitization, unitization, force-pooling | ledicated to the well, have the interes | ts of all owners been consoli- | | | | |
| Yes No Hanswer is "yes," type o | f consolidation | | | | | |
| If answer is "no," list the owners and tract describing form if necessary.) | | | | | | |
| No allowable will be assigned to the well until all forced-pooling, or otherwise) or until a non-standard sion. | interests have been consolidated (by Lunit, eliminating such interests, has | communitization, unitization, been approved by the Commis- | | | | |
| FEB 101984 OIL COMSERVATION D SANTA FE | Name Gli Positi Reg Comps | serio Rodriguez ulatory Agent ny es Petroleum Corp. | | | | |
| | show note under is the known to the last of the last o | ereby certify that the well location was on this plat was plotted from field es of actual surveys made by me or er my supervision, and that the same true and correct to the best of my wledge as held? BILLIACO Surveyor Note and Curveyor | | | | |
| 330 660 90 1320 1650 1254 2310 7640 2000 | 1500 1000 400 0 | | | | | |

EXHIBIT B BOP DIAGRAM



