Jan. 14, 1985

DATE \_

STATE OF NEW MEXICO Form C-105 Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---Sa. Indicate Type of Lease DISTRIBUTION P. O. BOX 2088 State X SANTA FE Fee SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No. FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR IG. TYPE OF WELL Unit Agreement Name b. TYPE OF COMPLETION 8. Farm or Lease Name State 10 2. Name of Operator 9. Well No. Baker & Taylor Drilling Co. 10. Field and Pool, or Wildcat P.O.Box 2748; Amarillo, Tx. 79105 Wildcat 4. Location of Well 1980 1980 North 9n 29E TWP. 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 15. Date Spudded 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 8/14/84 9/7/84 4405' KB 20. Total Depth 22. If Multiple Compl., How Many 21. Plug Back T.D. 23. Intervals , Rotary Tools
Drilled By , VV Cable Tools 8711' XX 24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey 26. Type Electric and Other Logs Run 27. Was Well Cored DIL, FDC, CNL No 28, CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24#/ft. 1100' 11" 650 sx. Class C,12.7# -0plus 150sx.Class C. 14.8# 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n. For Test Period он - вы. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate OII - Bbl. Gas - MCF Water - Bbl. Oll Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Geophysicist

TITLE

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall

## giso be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_\_ \_ T. Penn. "B" \_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn. "C" \_\_\_\_ Salt \_\_\_\_\_ T. Atoka \_\_\_\_ T. Pictured Cliffs \_\_\_\_\_\_ T. Penn. "D" \_\_\_ Salt \_\_\_\_ T. Miss 8428 T. Cliff House T. Leadville T. Devonian T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_ T. Silurian \_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_ Queen \_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_ \_\_\_ T. Montova Gravburg \_\_ San Andres 4210 T. Simpson T. Gallup T. Ignacio Qtzte \_\_\_\_\_ T. McKee \_ \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_ \_\_\_\_\_T. \_\_\_ T. Paddock \_\_\_ T. Ellenburger \_\_ \_\_\_\_ T. Dakota \_\_\_ T. Gr. Wash 5056 T. Morrison T. T. T. Granite 8588 T. T. Todilto T. T. T. Delaware Sand T. Entrada T. — T. — 4310 T. Bone Springs T. Wingste T. — T. — Abo ...... \_\_\_\_\_\_ T. \_\_\_\_\_ T. Chinle \_\_\_\_\_ T. T. Permiss T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ \_\_\_\_\_T. Penn. "A"\_\_\_ CIL OR GAS SANDS OR ZONES No. 2, from\_\_\_\_\_to\_\_\_\_ \_\_\_\_\_ No. 5, from\_\_\_\_\_\_to\_\_\_\_\_ No. 3, from to to to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. 3, from \_\_\_\_\_\_fcet \_\_\_\_\_ No. 4, from..... ..fcct FORMATION RECORD (Attach additional sheets if necessary) Thickness Thickness Formation From To Formation in Feet in Feet