DISTRIBUTION

SANTA FE

OIL CONSERVATION DIVISION

P. O. BOX 2088

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

FILE	SANTA FE, N	EW MEXICO 87501	RECEIVED
U.S.G.S.	. DEMIEST	FOR ALLOWABLE	AUG 13 1984
TRANSPORTER OIL GAS		AND	
PRORATION OFFICE	AUTHURIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS OIL CONSERVATION DIVISION
Baker & Taylor Dr	illing Co.		
P.O. Box 2748; Am	arillo, TX 79105		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)
Recompletion		Gas	
Change in Ownership X (Oper	ator Casinghead Gas Cone	densate	
If change of ownership give name and address of previous owner	Sun Exploration & Pr	oduction Co., P.O.B	ox 2880, Dallas,TX 7522
DESCRIPTION OF WELL AND			
Lease Name State	Well No. Pool Name, Including		Lease No
Location	1-10 Wildcat	State, F	ederal or Fee State
Unit Letter G; 19	980 Feet From The North	ine and 1980 Feet F	rom The East
Line of Section 10 T	ownship 9 N Range	29E , NMPM,	San Miguel CLIAY County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	GAS	
Name of Authorized Transporter of O.			approved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected?	When
give location of tanks.			1
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res's
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
**			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	OP ALLOWARY F. CT.		
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours)	oil and must be equal to or exceed top allow
odie i net ivew on Aun 10 jungs	Date of 1est	Producing Method (Flow, pump, ga.	s lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas - MCF
		<u> </u>	
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubica Daniel		Gravity of Condensation
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANC	Œ	OIL CONSERV	ATION DIVISION
nereby certify that the rules and re	egulations of the Oil Conservation	APPROVED Joy E	Jan 1984
vision have been complied with ove is true and complete to the	and that the information given best of my knowledge and belief.	BY	8-13
		TITLE DISTRICT	SUPERVISOR
Ex Julilian		f .	n compliance with RULE.1104.
F. A. wid Walker (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Geophysicist (Til	•)	1	nust be filled out completely for allow-
August 9, 1984		Fill out only Sections I.	II. III. and VI for changes of owner
(Dat	*/	well name or number, or transpo	orter, or other such change of condition.