Revised 10-1-78 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease ---Fee X P. O. BOX 2088 State DISTRIBUTION SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No. SANTAPE FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOG U.S.G.S. WARD OKELEE NMBM OPERATOR 7, Unit Agreement Name Id. TYPE OF WELL DAY X P&A 8. Farm or Lease Name b. TYPE OF COMPLETION T-4 Filly's Tooth OVER 9. Well No. 2. Name of Operator Yates Petroleum Corporation 10. Field and Pool, or Wildcat 3. Address of Operator Undesignated 207 South 4th St., Artesia, NM 88210 4. Location of Well LOCATED 2265.9 FEET FROM THE South LINE AND Quay AGE. 27E 12 TWP. 10N THE West LINE OF SEC. 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 4295.7' GR 12-2-84 Dry 10-11-84 23. Intervals Rotary Tools
Drilled By Cable Tools 22. If Multiple Compl., How 21. Plug Back T.D. 23. Total Depth -7705**'** 25. Was Directional Survey 24. Producing Interval(s), of this completion - Top, Bottom, Name No Dry 27, Was Well Cored 25. Type Electric and Other Logs Run No CNL/FDC; DLL CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD HOLE SIZE DEPTH SET WEIGHT LB./FT. CASING SIZE 26" 351 20" 17-1/2" 425 sx 460' 13-3/8" 54.5# 12-1/4" 875 sx2730° 8-5/8" 32# 44891 950 sx 7-7/8" 77051 5-1/2" 15.5 & 17# TUBING RECORD 30. LINER RECORD 29. PACKER SET DEPTH SET SIZE SCREEN SACKS CEMENT SIZE TOP BOTTOM ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. Perforation Record (Interval, size and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL \*7265-71' w/24 .42" holes (4 SPF) 7265-71' w/1000g 5% acid. SF w/20000g KCL + 10000g CO2+48000 20/40 sand. \*Perfs squeezed. Squeezed 1-24-85. w/3000g 5% acid. 7093-7197' 7093-7197' w/20 .42" holes PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Gas - Oil Ratio Water - Bbl. Gas - MCF Prod'n. For OIL - Bbl. Choke Size Hours Tested Date of Test Test Period Oil Gravity - API (Corr.) Water - Bbl. Calculated 24- Oil - Bbl. Gas - MCF Flow Tubing Press. Casing Pressure Test Witnessed By 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments Deviation Survey, DST certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Production Supervisor

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