

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name T-4 Filly's Tooth
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>10N</u> RANGE <u>27E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undes. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4300' GR		12. County Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2730'. Ran 68 jts 8-5/8" 32# J-55 ST&C casing set 2730'. 1-Texas Pattern guide shoe set 2730'. Halliburton float collar set 2688'. Cemented w/675 sacks Pacesetter Lite w/5# Hiseal, 1/4# cellseal, 3% CaCl2. Tailed in w/200 sacks Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:30 AM 11-5-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks. Drilled out 12:00 AM 11-6-84. WOC 19 hrs and 30 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francisco Lopez TITLE Production Supervisor DATE 11-7-84
 APPROVED BY [Signature] TITLE DISPATCH DATE 11-13-84
 CONDITIONS OF APPROVAL, IF ANY: