

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name T-4 Filly's Tooth
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>2265.9</u> FEET FROM THE <u>South</u> LINE AND <u>756.2</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>10N</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4295.7' GR	12. County Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7705'. Ran 184 joints of 5-1/2" 15.5 and 17# casing as follows: 15 jts of 5-1/2" 17# J-55 LT&C; 12 jts of 5-1/2" 15.5# J-55 LT&C and 157 jts of 5-1/2" 15.5# J-55 LT&C (total 7711') of casing set 7705'. Float shoe set at 7705'. Float collar set at 7680'. Cemented w/950 sx C1 C .5% CF-1, .2% AFS and 3% KCL. Mixed at 14.8 ppg, yield of 1.32 cubic feet/sack = 1254 cubic feet slurry = 223 bbls. Displaced w/182.7 bbls fresh water. PD 5:00 PM 12-4-84. Did not bump plug. WOC 18 hours. WIH and perforated 7265-71' w/4 SPF. Very weak blow. Recovered no gas or oil after swab run. Acidized perforations 7265-71' w/1000 gals 5% acid with Claymaster and 30 ball sealers plus N₂. Swabbing and testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-20-84</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>12-20-84</u>
CONDITIONS OF APPROVAL, IF ANY:		