Submit 3 C opies to Appropriate	State of New M Energy, Minerals, and Natural R		Form C-103 Revised 1-1-89
District Office	OU CONCEDUATIO	NIDIVICION	
DISTRICT I	OIL CONSERVATIO		WELL API NO. 30-037-20038
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 203		
DISTRICT Π P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8'	7504-2088	5. Indicate Type of Lease STATE FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	NOTICES AND REPORTS ON WI		
	OR PROPOSALS TO DRILL OR TO DEEPEN OR RESERVOIR. USE "APPLICATION FOR PERMIT		7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)			A Dease Maine of Onic Agreement Maine
1. Type of Well			BRAVO DOME CO2 GAS UNIT
	AS OTHER	CO2	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	8. Well No.
AMOCO PRODUCTION	COMPANY		1735-121G
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMIST	AD, NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
4. Well Location			
Unit Letter <u> </u>	650 Feet From The North	Line and 1650	Feet From The East Line
Section 12	Township17N	Range 35E NM	PM Quay County
	10. Elevation <i>(Show whet</i> 4573	ther DF, RKB, RT, GR, etc.)	
III. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEFFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X OTHER OTHER OTHER OTHER Image: Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work! SEE RULE 1103. (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work! SEE RULE 1103. (Image: State all pertinent details, and give pertinent dates. including estimated date of starting any proposed work! SEE RULE 1103. (Image: State all pertinent details, and give pertinent dates. including estimated date of starting any proposed work! SEE RULE 1103. 11/15/99 MIRUSU 11/16/99 Kill well with fresh water, NUBOP. release packer, lay down production tubing and packer, run CIBP on wireline and set at 2358', run workstring and tag CIBP at 2358', displace casing with fresh water and corrosion inhibitor, pressure test casing to 500 psi, ok. Spot 10 sacks of class C cement from 2358' - 2300', pull workstring to 1767' and spot 25 sacks of cement from 1767' - 1622', pull workstring to 30' and spot 5 sacks of cement from 30' - 3', NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location. Al			
I hereby certify that the information abov SIGNATURE	e is frue and complete to the best of my knowled	dge and belief Field Foreman	DATE 11-19-99
TYPE OR PRINT NAME Danny J. H	lcomb		TELEPHONE NO. (505) 374-3010
(This space for State Use)	TITLE	DISTRICT SUPER	WISCOD DATE 2/10/00
CONDITIONS OF APPROVAL, IF ANY			

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