

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Murray Hill Oil & Gas Company		8. Farm or Lease Name Stoner Unit	
3. Address of Operator c/o Premier Operating Company, 4500 Thanksgiving Tower, Dallas, TX 75201		9. Well No. #1	
4. Location of Well UNIT LETTER <u>H</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10N</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or WHDCM Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4022'		12. County Quay	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Halliburton set 25 sx cement plug from 3600-3700', set 50 sx cement plug across Glorieta from 2500-2620', set 25 sx cement plug at top of San Andres from 2180-2280', set 25 sx cement plug in and out of bottom of surface pipe (set at 714') from 650-780' and a 10 sx cement plug at surface with a dry hole marker. Halliburton set 12#/gal cement plugs by circulation method and filled hole with 12# mud.

Plugging operations commenced April 11, 1985 and were completed April 12, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Terry T. Smith

SIGNED Terry T. Smith TITLE Premier Operating Company/Agent DATE 5-9-85

APPROVED BY Koy E. Johnson TITLE DISTRICT SUPERVISOR DATE 10-15-85

CONDITIONS OF APPROVAL, IF ANY: