

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Murray Hill Oil & Gas Company		8. Farm or Lease Name Stoner Unit	
3. Address of Operator c/o Premier Operating Company, 4500 Thanksgiving Tower, Dallas TX 75201		9. Well No. #1	
4. Location of Well UNIT LETTER <u>H</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10N</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4022 GR		12. County Quay	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 12-1/4" surface hole to 716'. Set 17 joints of 8-5/8", 24#, "J", ST&C API casing at 714'. Halliburton cemented with 480 sx Class H cement with 3% CaCl and 1/4 lb/sx flocele. Good circulation throughout job. Circulated 40 bbls cement to pit. WOC 13-1/2 hrs. NU BOP. Tested casing and BOP to 1000# for 30 minutes. Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Terry T. Smith

SIGNED Terry T. Smith

TITLE Premier Operating Co., Agent

DATE 3-26-85

APPROVED BY [Signature]

TITLE DISTRICT SUPERVISOR

DATE 3-29-85

CONDITIONS OF APPROVAL IF ANY:

**PREMIER OPERATING COMPANY**

4500 THANKSGIVING TOWER

DALLAS, TEXAS 75201

(214) 969-5432

March 26, 1985

State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

Re: Subsequent Report of  
Casing Test and Cement Job  
Form C-103

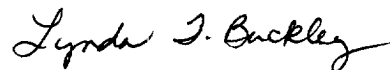
Gentlemen:

Please find enclosed filed in triplicate Form C-103 reporting a casing test and cement job on Murray Hill's Stoner Unit #1. The Stoner Unit #1 is located in NE/4 Section 10-10N-34E Quay County, New Mexico.

Premier Operating Company is Agent for Murray Hill Oil & Gas Company. If you have any questions or need any additional information, please advise.

Thank you.

Very truly yours,



Lynda T. Buckley

LTB