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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator <i>Gulf Oil Corp.</i>		7. Unit Agreement Name	
3. Address of Operator <i>P.O. Box 670, Hobbs NM 88240</i>		8. Farm or Lease Name <i>J. Khatley et al</i>	
4. Location of Well UNIT LETTER <i>M</i> LOCATED <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM _____		9. Well No. <i>1</i>	
THE <i>West</i> LINE OF SEC. <i>15</i> TWP. <i>10N</i> RGE. <i>32E</i> NADEN		10. Field and Pool, or Wildcat <i>Wildcat</i>	
15. Date Spudded <i>4-24-85</i>		16. Date T.D. Reached <i>5-25-85</i>	
17. Date Compl. (Ready to Prod.) <i>Dry</i>		18. Elevations (DF, RKB, RT, GR, etc.)	
19. Elev. Casinghead			
20. Total Depth <i>8484'</i>		21. Plug Back T.D. <i>-</i>	
22. If Multiple Compl., How Many <i>P+A</i>		23. Intervals Drilled By Rotary Tools _____ Cable Tools _____	
24. Producing Intervals, of this completion - Top, bottom, Name <i>None - Dry</i>		25. Was Directional Survey Made <i>No</i>	
26. Type Electric and Other Logs Run <i>CNL-LDT, BNC, DLL-RXO</i>		27. Was Well Cored <i>No</i>	
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
<i>11 3/4"</i>	<i>42#</i>	<i>413'</i>	<i>14 3/4"</i>
<i>8 5/8"</i>	<i>24# 32#</i>	<i>3970'</i>	<i>11"</i>
CEMENTING RECORD		AMOUNT PULLED	
<i>275 cu - Circ</i>			
<i>1050 cu - TSTOC 400'</i>			
LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
	<i>None</i>		
31. Perforation (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<i>None</i>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<i>None</i>	
PRODUCTION			
Date First Production <i>Dry</i>		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>P+A</i>	
Well Status (Prod. or Shut-in) <i>P+A</i>			
Date of Test	Hours Center	Choke Size	Flowing Per Test Period
<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
14. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Dry</i>			Test Witnessed By
15. List of Attachments			
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>RDP Peter</i>		TITLE <i>AREA ENGINEER</i> DATE <i>6-19-85</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>6588</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7256</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>7908</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8269</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1128</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1402</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1551</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2668</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>2858</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>3305</u>	T. Gr. Wash <u>8373</u>	T. Morrison _____	T. _____
T. Tubb <u>3975</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4328</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5210</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>5947</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800	Shale + sandstone				
1800	2400	600	Salt, Anhy. Shale				
2400	2690	290	Dolo, LS, Anhy. SS				
2690	3930	1240	Salt, SS, Anhy. Sh				
3930	4850	900	Shale, SS, Dolo				
4850	7620	2790	Shale, Chert, Dolo, LS				
7620	8050	430	Shale, SS, LS				
8050	8370	320	LS, SS, Shale, Dolo				
8370	8470	100	Rhyolite				