

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ CO ₂	7. UNIT AGREEMENT NAME Bravo Dome Carbon Dioxide Gas Unit
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME Bravo Dome Carbon Dioxide Gas Unit
3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs, New Mexico 88240	9. WELL NO. 1735 201G
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL X 2310' FEL (Unit G, SW 1/4, NE 1/4)	10. FIELD AND POOL, OR WILDCAT Bravo Dome Carbon Dioxide Gas Unit - 640 Acre Area
14. PERMIT NO. 30-037-20043	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-17N-35E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4560' GL	12. COUNTY OR PARISH Quay
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Activity

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

M15U 10-1-85. Ran bit to 2807' and displaced casing with 140 BW 2% KCl. Pressure tested casing to 1500 psi - ok. Ran snab and snabbed back 100 BW. PCH with bit. Perforated 2455-64' with 45PF. Ran packer and set at 2402'. Snabbed day. Stimulated with 15 Tons CO₂. M05U 10-7-85. Flow tested 43 hrs. Shut in and ran Dip in BHP test. No further report until additional work performed.

046 BLM, R 1-JRB 1-FIN 1-CMH 12-BDDL

18. I hereby certify that the foregoing is true and correct

SIGNED

Spice M. Leary

TITLE

Admin. Analyst (SG)

DATE

10/16/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD
PETER W. CHESTER

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

OCT 23 1985