

10. Blowout Preventer Program is attached. Testing procedures and testing frequency is as follows:

See attachment B

11. Type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling, and the quantities and types of mud and weighting material to be maintained and the monitoring equipment to be used on the mud system.

0-700' Native spud mud

700'-TD Kcl-Salt water gel-starch

Contract mud engineer maintains mud properties

12. Testing, logging and coring programs to be followed with provisions made for required flexibility.

700'-TD DLL-MSFL-Gamma Ray-Caliper

700'-TD FDC-CNL-Gamma Ray-Caliper

13. Any anticipated abnormal pressure or temperatures expected to be encountered or potential hazards, such as hydrogen sulfide gas, along with plans for mitigating such hazards.

None anticipated

14. Anticipated starting date and duration of operation.

2nd quarter, 1985

10 days-duration

15. Other facets of the proposed operation operator wishes to point out for the Geological Survey's consideration of the application.

~~Request exemptions from the permitting stipulations of Sec 102 (x) (B) of the Federal Land Policy and Management Act of 1976 to permit any tanks, separators, and treaters required for the production of this well. An 800' standard gray color xxxxx pumping unit xxxxx required for the continued production of this well. It will be painted black with orange safety color coding which conforms with your current permitting guidelines.~~