

DISTRIBUTION		
SANTA FE		
FILE	☒	
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-68

3a. Indicate Type of Lease	
State ☐	Fee ☒
3b. State Oil & Gas Lease No.	

1a. TYPE OF WELL					
OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER _____		
b. TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER _____

2. Name of Operator	
Tempo Energy, Inc.	
3. Address of Operator	
4000 N. Big Spring, Suite 109, Midland, Texas 79705	
4. Location of Well	

7. Unit Agreement Name

8. Farm or Lease Name
Hudson
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER	I	LOCATED	2310	FEET FROM THE	South	LINE AND	750	FEET FROM
THE East		LINE OF SEC.	14	TWP.	11N	RGE.	33E	NMPM

11. County
Quay

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-31-86	4-11-86	5-2-86	4028.1 GR	N/A	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1900'	1894'			XX	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
None		No
26. Type Electric and Other Logs Run		27. Was Well Cored
Gamma Ray - Neutron		Yes

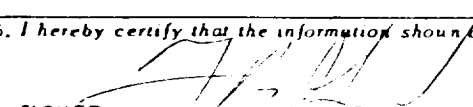
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	127'	12 1/4"	50 sx Class "C" Neat + 2% CaCl	
				Circ. 5 sx to surface	
5"	20#	1900'	8 3/4" & 6 3/4"	500 sx Class "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1800, 08, 10, 35, 37 - 16 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1800' - 1837'	3000 gal 15% Hcl. gelled acid + 1000 gal. 15% NeFe

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole - Prep to P & A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	President	5-5-86

