

October 17, 1986

23# on tubing 2600' fluid in hole released packer came out of hole Ran C.I.B.P. to 2850' per foot. 2782-90 2SPF. Ran packer to 2753 . Had show of oil and gas nat. Pumped 500 gals 15% HCL loaded hole with 2% KCL Press up and surged 3 times to 2500# Formation Broke and treated @ 2200# I.S.P. 2000# 1900# 5 min. Swab test recovering, drilling mud and slight show of oil Well dried up Pumped 500 gals MRSI and flushed with 2% KCL Pumped @ 2300# @ 2½B.P.B. Swab test still heavy drilling mud. Caught sample for western to run.

October 18, 1986

Press 800' fluid in hole swabed dry. Pulled packer and well head equipment preparing to plug. Sample showed 30# drilling mud ½% oil. Set up plugging operation in a.m.

October 19, 1986

Pump 25 shs.class H @ 2782 pull tubing to 485' pump 25 shs. Pull tubing and spot 5 sks in top of hole Weld 4 dry hole marker and release rig.

Final Recommendation:

All zones appeared to be 200'-300' low structurally. Slight show of oil and gas in #4 and #5 zones indicate possible productive zones further up dip. If all partners agree I would recommend drilling another well to the north west at a higher elevation structurally.



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