WESTERN PETROLEUM		DATE 12/17/86					F.R.# L844437		
	eedvices	OPERATOR JNC Res					·		
,	SERVICES	WELL NAME & NUMBER_	State # 1						
CEME	NTING REPORT	BLOCK OR SURVEY OR TOWNSHIPRANGE							
		COUNTY Quay							
		STAGE NUMBER							
TBG/DP: Size Weight Disp				Conducto	Surface	Int.	Prod.	Liner	
			Size		8 5/8				
			Weight		24				
			Thread		8 rd				
			Capacity		28.7				
	ash Out 100' %	Depth		496					
Sacks or Composition of Cement and Spacer			Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbis.	
150	65/35/6 + 2% C	acl ₂ + ¼#/sk Cello Sea	9.92	12.7	1.85	4:00	278	49.5	
150 H + 2% Cacl ₂			5.20	15.6	1.18	3:00	177	31.5	
Total Mix H	206	Bbls. Total Displacement	Bbis, Type	е_H ₂ O_т	otal Produc	81	Bbls		
Time F	emarks			Rate	Tuhina	Pressure Fubing Casing			
				, tate	, dbing			31118	
10:30	Circulate Start H2O			3			200 200		
10:31	Start Cemen	Start Cement			200				
10:50	Start Displac Shut down	cement		3			200 700	- ,	
11.00	Silut down								
								· · · · · · · · · · · · · · · · · · ·	
-									
	1.235.3								
-									
					-				
				1		J		200	
Break Down				Differen		700			
Squeezed To PSI Running Hesitation Reversed out BBL Slurry at PSI				circ. to surfac			ιο	700	
Customer considered service X Satisfactory				Float HeldXNo					
Unsatisfactory				Shut in with 0 PSI Service Supervisor J. Gooding					
Customer R	ep: <u>G. De Merr</u>	<u>itt</u>	Service	Supervisor	J. Goo	aing			