

WESTERN PETROLEUM
SERVICES
CEMENTING REPORT

DATE 12-24-86 DISTRICT PTN F.R.# 844444
OPERATOR JNC RESOURCES
WELL NAME & NUMBER JOHNSON #2
LOCATION: SEC. 23 BLOCK OR TOWNSHIP 10 SURVEY OR RANGE 28
COUNTY QUAY STATE NEW MEXICO
STAGE NUMBER _____ TYPE JOB P&A

TBG/DP: Size	Weight	Disp	Conductor	Surface	Int.	Prod.	Liner
4 1/2	16.6						
Perforated Interval	Size						
Pkr. Type	Set at						
Open Hole Size	7 7/8	Formation	Thread				
Stage Collar Type	Set at		Capacity				
Estimated Wash Out	%		Depth				

Sacks or Bbls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
45 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
25 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
25 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
25 sks	Class H	5.2	15.6	1.18	3:00	53	9.5
10 sks	Class H	5.2	15.6	1.18	3:00	53	9.5

Total Mix H₂O _____ Bbls. Total Displacement _____ Bbls, Type _____ Total Products _____ Bbls

Time	Remarks	Rate	Pressure
			Tubing Casing
11:30	Start H ₂ O	5	200
11:31	Start Cement	5	200
11:35	Start H ₂ O	5	200
11:45	Start Mud	5	0
12:50	Start H ₂ O	5	200
12:51	Start Cement	5	200
12:52	Start H ₂ O	5	200
12:58	Start Mud	5	0
2:08	Start H ₂ O	5	200
2:09	Start Cement	5	200
2:11	Start H ₂ O	5	200
2:12	Start Mud	5	0
	Dumped @ Surface 10 sks		

Break Down At _____ BPM At _____ PSI
Squeezed To _____ PSI Running _____ Hesitation _____
Reversed out _____ BBL Slurry at _____ PSI
Customer considered service ☒ Satisfactory
Unsatisfactory

Max Pressure 500 Differential Press. 0
Bumped Plug ☐ Yes ☐ No Pressure to _____
Cmt. Circ. to surface _____ Sacks _____
Float Held ☐ Yes ☐ No
Shut in with _____ PSI
Gooding