

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

LH-2932

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Esperanza Energy Corporation

3. Address of Operator
17400 Dallas Pkwy., Suite 210, Dallas, TX 75252

4. Location of Well
UNIT LETTER _____ 660 _____ FEET FROM THE West _____ LINE AND 660 _____ FEET FROM THE North _____ LINE, SECTION 16 _____ TOWNSHIP 13N _____ RANGE 34E _____ NADPM.

7. Unit Agreement Name

NA

8. Farm or Lease Name

Logan-State

9. Well No.

1

10. Field and Pool, or Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3956' GR

12. County

Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforating and testing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) T.D. 5/13/88 - Ran DLL-SFL -CNL-CDL-GR @ 3600'. Ran 4 1/2", 10.5# J-55 csg set @ 3598' K.B. cemented w/ 210 sks 50/50 poz w/10# gilsonite and 10# salt w/5% CFRZ/sk. PBTB 3565' K.B. Plug down 5/16/88.
- 2) Completions - Ran CBL-Bond from PBTB to 2560'.
5/23/88 Granite - Perf from 3220-3300'. 1 shot/ft; acid 1500 gal 7 1/2% MSA. Swab back no show, set CIBP @ 3210'. Tested to 1000 psig.
5/26/88 Granite - 3190-3200', 2 shot/ft; acid 1000 gal 7 1/2% MSA. Swab back, no show. Set CIBP @ 3170', test to 1000 psig.
5/30/88 Granite Wash - 3112-3120', 2 shot/ft; acid w/1500 gals-7 1/2% MSA. Swab back, no show. Set CIBP @ 3080', tested to 1000 psig.
6/01/88 Tubb Form.- 2598-2622', 2 shot/ft; acid w/1500 gals-7 1/2% MSA acid. Swab back no show. Ran 2 3/8" tbg and released rig. Prep to P & A.
- 3) We plan to pull approx. 2000' of csg and request cement plug recommendations from the Conservation Division.
- 4) Enclosed are logs of the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineer

DATE 6/16/88

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

6-23-88

CONDITIONS OF APPROVAL, IF ANY: