

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
505-748-1283

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

ATTN: Roy Johnson  
505-827-5810

API NO. (assigned by OCD on New Wells)

30-037-20050

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

7. Lease Name or Unit Agreement Name

Stansberry-Cox

2. Name of Operator

Tenison Oil Company

8. Well No.

1

3. Address of Operator

8140 Walnut Hill Lane, Ste. 601, Dallas, TX. 75231

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter I : 1,942.2 Feet From The South Line and 676' Feet From The East Line

Section 29

Township 13N

Range 33E

NMPM

Quay

County

10. Proposed Depth  
1,500

11. Formation

Glorieta

12. Rotary or C.T.

C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

3895 GL

14. Kind & Status Plug. Bond

In Progress

15. Drilling Contractor

Kuykendall Enterprises

16. Approx. Date Work will start

7/25/92

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	10 3/4"	40.5 lbs.	710	As required	Surface
8"	5 1/2"	15.5 lbs.	1,500	As required	850'

Move in Kuykendall Enterprises cable tool rig. Drill 12 1/2" hole to approx. 710' and cement 10 3/4" 40.5 #/ft. casing to surface. Drill 8" hole to approx. 1,500' and cement 5 1/2" 15.5 #/ft. casing if warranted. Put well on production or plug and abandon per New Mexico Oil Conservation Division rules.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 1-27-93  
UNLESS DRILLING UNDERWAY

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bruce C. Macke*

TITLE

Operations Manager

DATE

7/17/92

TYPE OR PRINT NAME

Bruce C. Macke

TELEPHONE NO. 214-363-5005

(This space for State Use)

APPROVED BY

*Roy Johnson*

TITLE

DISTRICT SUPERVISOR

DATE

7-27-92

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND BANK SAMPLES FOR  
NEW MEXICO DEPT. OF REVENUE, SOOPO  
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

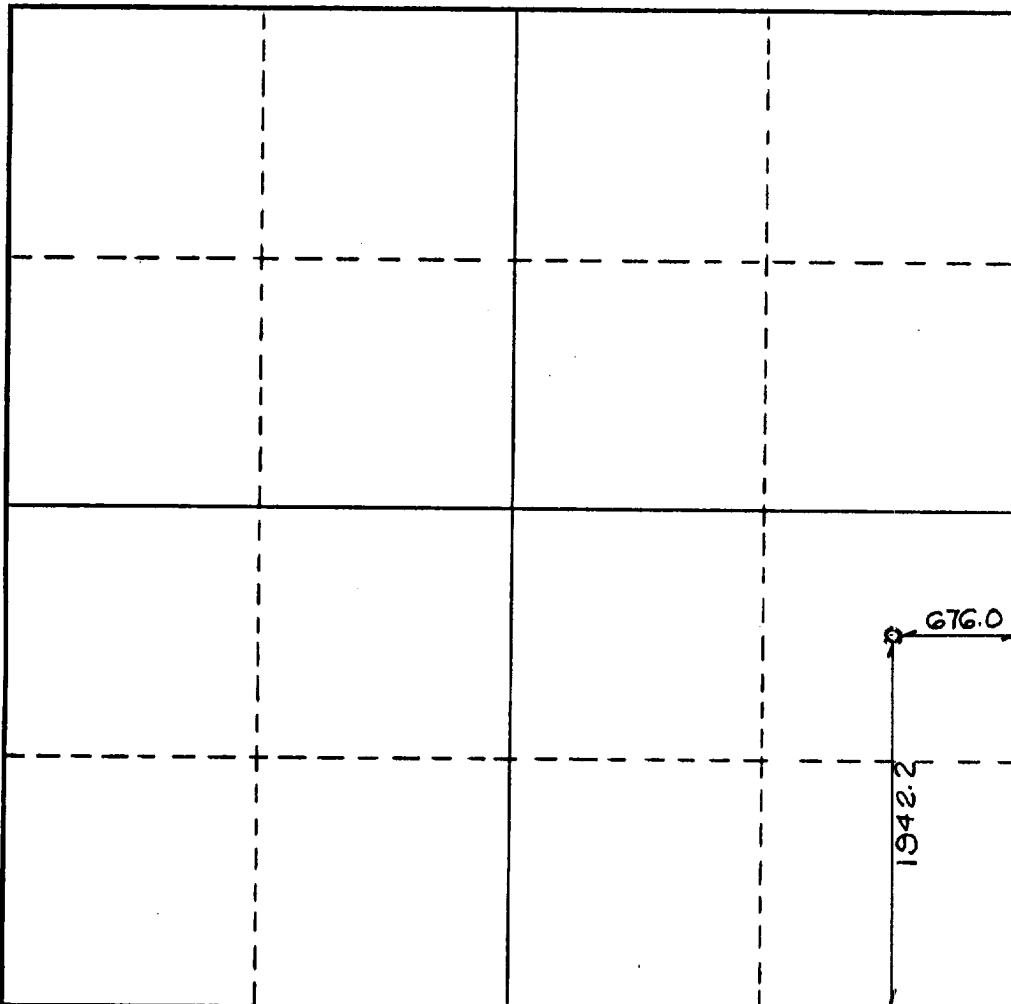
Operator <b>TENISON OIL COMPANY</b>			Lease <b>STANSBERRY-COX</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>29</b>	Township <b>T13 N</b>	Range <b>R33E</b>	County <b>QUAY</b>	
Actual Footage Location of Well: <b>676.0</b> feet from the <b>EAST</b> line and <b>1942.2</b> feet from the <b>SOUTH</b> line					
Ground Level Elev. <b>3895</b>	Producing Formation <b>Permian</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*Bruce C. Macke*

Name  
**Bruce C. Macke**

Position  
**Operations Manager**

Company  
**Tenison Oil Company**

Date  
**July 21, 1992**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

**JULY 21 1992**

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and Land Surveyor

**N.M.T.S. MEXICO**

Certificate No. **3103**