

Indian Agency.....

(SUBMIT IN TRIPLICATE)

U. S. Land Office..... **Santa Fe**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease or permit No. **053941**
R. C. Kay - Permit
Stanolind Oil & Gas Co.
J. W. Fuller - (Fee)

Allottee.....

Lease No.....

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 27, 1942

Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **23**
NE 1/4 - Sec - 23 **8 North - 30 East** **New Mexico - P**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Quay** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **- - -** ft. **Will be furnished later**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a test well using rotary method to an approximate depth of 7000' unless commercial oil or gas is encountered at a lesser depth - Using the following casing program:

- Approx - 150' - 16" surface conductor, cemented if necessary to shut off water.
- " 1100' - 13" Casing, set above the salt beds, cemented w/100 sax
- " 5000' - 9 5/8" casing set in lime or suitable formation, cemented with 300 sax.
- " 7000' - 7" Casing, oil string to be set at top of pay formation and cemented back to bottom of the 9 5/8" w/300 sax.

Drill stem test will be taken to determine productivity and suitable oil string casing points - Properly executed bond was forwarded from our Tulsa, Okla. Office with Mr. McCallum's letter, to the Supervisor dated November 23, 1942. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. All regulations from your office will be closely observed and complied with.

Company **Stanolind Oil & Gas Company**

Address **Box F**

Hobbs, New Mexico

By **R. C. Kay**

Title **Field Superintendent**