

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

MIAMI PETROLEUM COMPANY, INC.

Hoover Lunch "A"

(Company or Operator)

(L-250)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 2, T. 10N, R. 27E, NMPM.

Wildcat

Pool

Only

County.

Well is **467** feet from **North** line and **1980** feet from **West** line

of Section 2 If State Land the Oil and Gas Lease No. is

Drilling Commenced **May 25,** 19**59** Drilling was Completed **June 16**, 19**59**

Name of Drilling Contractor Miami Petroleum Company, Inc.

Address..... **P. O. Drawer 2040, Abilene, Texas**

Elevation above sea level at Top of Tubing Head..... **4268 KB**..... The information given is to be kept confidential until
..... 19.....

NONE

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NONE** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	54.5#	New	340	Larkin	None	None	surface casing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-3/4	13-3/8	352' 250	sacks	Howce	10/gal	352'-6425'

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6425' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

NONE - Dry Hole
Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Permian	1588'	T. Ellenburger	
T. Grayburg	1860'	T. Gr. Wash	3005'
T. San Andres	2350'	T. Granite	
T. Glorieta		T.	
T. Drinkard	3480'	T.	
T. Tubbs		T.	
T. Abo	3322'	T.	
T. Penn	6295'	T.	
T. Miss	6370'	T.	
Base		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Surface gravel, shale and lime				
1200	1855	655	Shale and lime				
1855	2385	530	Shale and sand				
2385	2720	335	Lime and shale				
2720	3000	280	Shale				
3000	3400	400	Anhydrite & dolomite				
3400	3780	380	Red sdy shale & dolomite strks				
3780	4090	310	Shale & Anhydrite				
4090	4315	225	Granite Wash				
4315	4650	335	Granite Wash				
4650	4930	280	Granite Wash				
4930	5200	270	Granite Wash and shale				
5200	5300	100	Granite Wash				
5300	5760	460	Shale				
5760	5904	144	Shale				
5904	6061	157	Shale and Lime				
6061	6165	104	Dolomite & Lime				
6165	6280	115	Lime & Dolomite				
6280	6348	68	Shale & lime				
6348	6415	67	Mississippian				
6415	6425	10	ED - base of Miss.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 2, 1959

Company or Operator **MIAMI PETROLEUM CO. INC.** Address **P. O. Drawer 2040, Abilene, Texas**
Name *C. L. Fife* Position or Title **Geologist**