1	N.		((Revised 7/1/52)
			· · ·	· · · ·		· .	(Form C-105)
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico							
┝╾╌┥╌╸┥╌╸							
			•		WELL .	RECORD	
	╏╍╉╌╎╌╎						
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent a later than twenty days after completion of well. Follow instructions in Rules and Regulation							
					QUINTUPLIC		
LOCATE	WELL CORRECT	rL¥					
N. G.	enrose (Formerly	operated	L by Hoy:	t Hamill)	(Lease)	p in
							County.
				-		• •	West
alling Co-	encedSept	ember 19		9 51 Drillir	ig was Completed	1July2	, 1952
-	_						
-	_				ince Bro.	& Gehle fo	r N.G.Penrose
ame of Drilli	ng ContractorE	•0• Hall	for Har	ill. Pri		& Gehle fo	
ame of Drilli	ng ContractorE	•0• Hall	for Har	ill. Pr			
ame of Drillin oddress	ng ContractorE	•0• Hall	for Har 4	ill. Pr			
ame of Drillin oddress	ng ContractorE	•O• Hall	for Ham	ill. Pr	The in		
ame of Drillin ddress	ng ContractorE	•O• Hall	for Har 4	SANDS OR Z	The in	formation given is to	b be kept confidential until
ame of Drillin ddress	ng ContractorE : sca level at Top NONE	•O• Hall p of Tubing Hea , 19	; for Har 44065! 9	SANDS OR Z	The in 20NES 4, from	formation given is to	be kept confidential until
ame of Drilli ddress levation above	ng Contractor E e sca level at Top NON C	•O• Hall p of Tubing Hea 	; for Har d. 4065! 9	SANDS OR 2		formation given is to	b be kept confidential until
ame of Drilli ddress levation above	ng Contractor E e sca level at Top NON C	•O• Hall p of Tubing Hea 	; for Har d. 4065! 9	SANDS OR 2		formation given is to	be kept confidential until
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ame of Drilli ddress levation above o. 1, from o. 2, from o. 3, from	ng ContractorE	of Tubing Hea	. for <u>Har</u> d. <u>4065</u> ! Э.	SANDS OR 2 No. 4 No. 5 No. 6	The in CONES 4, from 5, from 5, from 8 SANDS	formation given is to	b be kept confidential until
ame of Drillin ddress levation above o. 1, from o. 2, from o. 3, from	ng Contractor E sea level at Top NON C.	oOo Hall p of Tubing Hea to to to to nflow and cleva	. for Han d. 4065. OIL IMPORT tion to which we	SANDS OR Z No. 4 No. 9 No. 9 No. 9 No. 9 No. 9 No. 9 No. 9 No. 9 No. 9	The in 20NES 4, from 5, from 5, from 8 SANDS 1e.	formation given is to	b be kept confidential until
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MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
_17-1/4	13-3/	8 3431	350	Plug	· 9.2	
		· · · · ·			•	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation

Depth Cleaned Out

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RECORD OF DRILL-STEM AND SPECIAL TESTY

If drill-stem or other special t, as or deviation surveys were made, submit report on separate sheet and attach hereto.

		,	TOOLS	USED				
Rotary t	ools were	0 feet to 5615	feet, and fr		615	feet to 6128 feet		
Cable to	ols were u	sed from	feet to		rom			
			PRODU					
Put to P	roducing	Drv &	Abandoned					
OIL WELL: The production during the first 24 hours wasbarrels of liquid of which								
was oil;% was emulsion;				% water; and% was sediment. A.P.I.				
	Gr	avity						
GAS WI	ELL: Th	on during the first 24 hours was	MC		· ·			
	CAS WELL: The production during the first 24 hours was							
	nd	arbon. Shut in Pressurelbs.						
Length	of Time S	hut in						
PLE	CASE INI	DICATE E	BELOW FORMATION TOPS (IN CONF	FORMANCE V	WITH GI	EOGR	APHICAL SECTION OF STATE):	
			Southeastern New Mexico				Northwestern New Mexico	
			? T. Devonian			Т.	Ojo Alamo	
			T. Silurian				Kirtland-Fruitland	
	1. Montoya						Farmington	
	1. Sulpson							
	7 Rivers							
~	Let a set a							
							Mancos	
1. Oranic						Τ. :	Dakota Morrison	
A.								
							Penn	
T. Tubbs								
1								
FORMATION RECORD								
	r	Thickness				, ,		
From	To	in Feet	Formation	From T		kness Feet	Formation	
0	35	35	Caliche and sand	4658 47	722 6	54	Gran. wash & anhy.	
35	317	282	Red beds, shale, sand		215 49		Gran. wash & shale	
31.7	365	48	Sand and lime			54	Shale & quartz	
365	1045	680	Sand, shale, red beds	5269 54	+44 17	75	Black & blue shale	
1045	1480		Red beds, anhy., lime	5444 54	₊79 <u>3</u>	35	Shale, sand, chert	
1480 1602	1602 1615		Red beds, anhy., shale			24	Shale	
1615	1935	13 320		5503 55		50	Shale & quartz	
	1 2 2 2 2	120	Red beds, anhy., lime	フラブラ うじ	02 4	1 61	Lime, shale.chert	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

5652

5726

5872

6098

6105

6128

5846 120

5602

5652

5726

5846

- 50

74

-26

226

7

23

Lime, shale, chert

Gran. wash & dolo.

July 2, 1952

Gran. wash, schist, sh. Gran. wash

Shale & quartz

Gran. wash

T.D. 6128'

Lime & shale

Granite wash. .

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company on Operator No.	Generose
	O. Millen

55 56

87

177

25

45

51

71

11

Salt

Salt; anhy., shale

Red beds, lime, salt 5872 Shale and salt 6098

Anhy., red shale, salt 6105

Anhy., shale, sand Chalky anhydrite Anhy., shale, dolomite

Anhy., & sdy. shale

Gran. wash & shale

Gran. wash & shale

Gran. wash, sand, shale

Granite wash

Soft shale

Shale & anhydrite

Shale & red beds

1990

2046

2113

2290

3942

3987

4038

4109

4385

2479 189

2670 191

3026 356 3917 791

4339 230 4374 35

4658 273

1935

1990

2046

2113

2290

2479

2670

3026

3917

3942

3987

4038

4109

4339

4374

4385

July 15, 1952 (Date) Address 1814 Fair Bldg., Ft. Worth. Tex. Position or Title Agent