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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Name of Operator
Aladdin Petroleum Corporation

7. Unit Agreement Name

8. Farm or Lease Name
Waggoner Estate Ranch

9. Well No.
1

4. Address of Operator
809 Petroleum Building, Wichita, Kansas 67202

6. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM _____

11. East LINE OF SEC. 36 TWP. 16N RGE. 24E NMPM _____

12. County
San Miguel

13. Date Spudded 10-26-67 16. Date T.D. Reached 11-8-67 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 4650 Ground Level 19. Elev. Casinghead _____

20. Total Depth 2252 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0 - 2252 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made

26. Log Electric and Other Logs Run
Induction Electric and Acoustic Velocity

27. Was Well Cored
No

| CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 10-3/4 | 32 | 420 | 12-1/4 | 200 | None |
| | | | | | |
| | | | | | |
| | | | | | |

| LINER RECORD | | | | TUBING RECORD | | |
|--------------|------|--------|--------------|---------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SIZE | DEPTH SET | PACKER SET |
| | None | | | | | |
| | | | | | | |
| | | | | | | |

| 31. Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
|--|--|
| | DEPTH INTERVAL |
| | AMOUNT AND KIND MATERIAL USED |
| | |
| | |
| | |

33. PRODUCTION
Flow Firm Production None Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

| | | | | | | | |
|--------------------|-----------------|-------------------------|-------------------------|------------|--------------|---------------------------|-----------------|
| Time of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

Test Witnessed By 67 Nov 29 AM 8 52

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE General Superintendent DATE 11-27-67