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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **Converted to water well**

2. Name of Operator
D. V. St. Clair

3. Address of Operator
501 First National Bank Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **25** TWP. **17N** RGE. **16E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Sedberry

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
San Miguel

15. Date Spudded **11-30-67** 16. Date T.D. Reached **2-13-68** 17. Date Compl. (Ready to Prod.) **---**

18. Elevations (DF, RKB, RT, GR, etc.) **6641 RKB, 6630.5 GR** 19. Elev. Casinghead **---**

20. Total Depth **4813** 21. Plug Back T.D. **2000** 22. If Multiple Compl., How Many **---**

23. Intervals Drilled By **Rotary Tools 0-4813** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34	108	15"	100 sax to surface	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	MAIN OFFICE

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED George Van Hise TITLE Agent DATE 2-19-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Lime and shale				
270	480	210	Sand and shale				
480	935	455	Sand and lime				Sample Tops
935	1860	925	Red shale, red sand, trace lime				Dakota 270
1860	3010	1150	Sand, shale, trace lime				Morrison 480
3010	3400	390	Granite wash				Chinle 935
3400	3830	430	Red sandy shale & lime				Santa Rosa 1860
3830	4410	580	Gray shale, lime, red shale				Granite wash 3010
4410	4813	403	Sand and lime				Pennsylvanian 3830
	T.D.						
<p>DST #1 4669 - 4781 open 1 hr. 12 min., weak blow throughout test. Recovered 130' drilling mud, no shows. ISIP 1743#, FP 60-166#, FSIP 1655#, Hyd. 2344-2288</p>							
<p>DST #2 4546 - 4781 Packer leaked</p>							
<p>DST #3 4341 - 4781 open 1 hr. 30 min. Fair blow, decreased to weak blow after 30 minutes. Recovered 470' mud, no shows. ISIP 1198#, FSIP 1077# FP 255-429#, Hyd. 2505-2360</p>							