

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

ILLEGIBLE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5000	
7. Unit Agreement Name None	
8. Farm or Lease Name State #1	
9. Well No. #1	
10. Field and Pool, or Wildcat Wildcat	
12. County San Miguel	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Dry hole
2. Name of Operator Chas. W. Scott
3. Address of Operator P O box 463, Duncan, Oklahoma 73533
4. Location of Well Sec. 16, 13N-14E, San Miguel County UNIT LETTER _____ 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 13N RANGE 14E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6085' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/70 - Noon - Spud - drill surface hole - 12 midnight set 204' New 8-5/8 Surface, W/175 sz by Halliburton - 8 AM, 12/7, drilling under surface, 7-7/8" hole, drilled sand, shale, lime to T. D. 2856', No shows, no cores, no tests, Used 10 new bits. Ran 9 straight hole tests, Min $1/4^{\circ}$, Max. $1\frac{1}{2}^{\circ}$, Average $1/2^{\circ}$ - Ran Schlumberger Electric Log 12/14/70 - T.D. 2852'. No Shows - Contacted J. E. Kapteina, got instructions to plug. Plugged by Halliburton. A 40 sack plug was spotted from 620' to 780'. A 2nd plug was spotted with 35 sacks from 125' to 260'. This placed the top plug 75' in the casing and 60' below the casing. The interpretation of Electric Log indicated that the formations below the bottom plug were too tight to produce any fluids. The formations above the bottom plug might possibly produce fresh water. These were protected by both a top and bottom plug as mentioned above. In addition to the cement plugs the hole was filled with 44 lbs. mud and was capped with 5 sacks of cement at the top in which a 4" pipe was inserted containing the name of the operator and the location of the well. This well was plugged according to the instructions of Mr. J. E. Kapteina.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chas. W. Scott TITLE Operator DATE 12/31/70

APPROVED BY J. E. Kapteina TITLE Oil & Gas Inspector DATE 2/5/71
CONDITIONS OF APPROVAL, IF ANY: District IV