

30-047-20,004

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LAND OFFICE		
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
# L-5000	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
State #1	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wild-cat	
12. County	
San Miguel	
19. Proposed Depth	19A. Formation
2500'	Pennsylvania
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
?	1 Well Bond
21B. Drilling Contractor	22. Approx. Date Work will start
Loffland Bros	12/5/70

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work					
b. Type of Well					
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator					
Chas. W. Scott					
3. Address of Operator					
Box 463, Duncan, Oklahoma					
4. Location of Well					
UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE					
AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>13N</u> RGE. <u>14E</u> NMMPM					
21. Elevations (Show whether DF, RT, etc.)					
?					
21A. Kind & Status Plug. Bond					
1 Well Bond					
21B. Drilling Contractor					
Loffland Bros					
22. Approx. Date Work will start					
12/5/70					

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	40#	200 ft.	200' to gr.	Ground
7-7/8"	5 1/2"	15.5	?	100 sx.	400' from TD

NOTE: This is a Wildcat well in which we propose to test the Pennsylvania sands for oil and gas, expected below the surface of this location at 700' down to approximately 2500' Elevation will be run when the derrick floor is in position and at that time reported to your office.

A one-well plugging bond is on file in your office, per your letter of acknowledgment dated November 16th. The proposed amount of surface pipe conforms to your letter of instructions dated November 6th.

The acreage assigned to this test is the NW/4 of the NW/4 of Section 16, 13N-14E, as shown on Form #C-102 Attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Chas. W. Scott Title Owner Date December 2, 1970

(This space for State Use)

APPROVED BY J. E. Kaptana TITLE Oil & Gas Inspector DATE 12/5/70

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SAVE

Wish II

NEW MEXICO BUREAU OF MINES, GEOL.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

MAIN OFFICE

All distances must be from the outer boundaries of the Section.

Operator <b>Chas. W. Scott</b>			Lease <b>State Lease # L-5000</b>		Well No. <b>1</b>
Unit Letter	Section <b>16</b>	Township <b>13N</b>	Range <b>14E</b>	County <b>San Miguel</b>	

Actual Footage Location of Well:

**990** feet from the **North** line and **990** feet from the **West** line

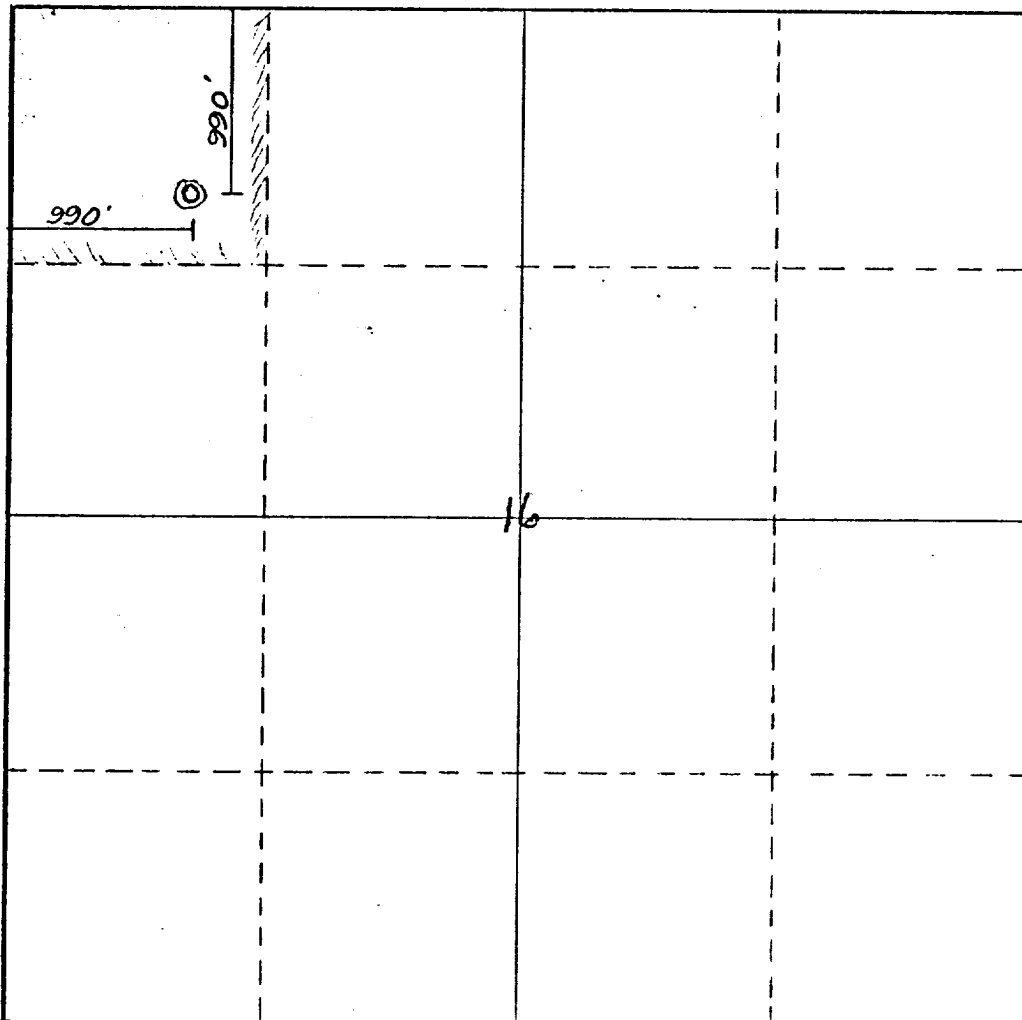
Ground Level Elev. <b>?</b>	Producing Formation <b>Penn. Sands-anticipated</b>	Pool <b>Wild cat</b>	Dedicated Acreage: <b>NW/4 NW/4</b>	Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? One State Lease covering all of Sec.16

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Chas. W. Scott*  
Name

*Cum.*  
Position

*Dec. 2 1970*  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*Dec. 4-1970*  
Date Surveyed

*W. L. V. L.*  
Registered Professional Engineer and/or Land Surveyor

*3707*  
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0