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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-5000

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator Chas. W. Scott									
3. Address of Operator P. O. Box 463, Duncan, Oklahoma 73533									
4. Location of Well									
UNIT LETTER _____ LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM _____									
THE West LINE OF SEC. 16 TWP. 13N RGE. 14E NMPM _____									
12. County San Miguel									
15. Date Spudded 12/5/70		16. Date T.D. Reached 12/14/70		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 6085 GR.		19. Elev. Casinghead	
20. Total Depth 2256'		21. Plug Back T.D. None		22. If Multiple Compl., How Many None		23. Intervals Drilled By To T.D.		Cable Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name None								25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Schlumberger Ind. Elec. & Formation Density Log								27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8-5/8"	40#	204'	12-1/4"	175 Sz - Halliburton			None		
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
None					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number) None					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					None				
33. PRODUCTION									
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) None					Well Status (Prod. or Shut-in) D & A		
Date of Test None	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Chas. W. Scott				TITLE Operator			DATE January 4, 1971		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite 2850'
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. 660'	T. _____	T. Permian Surface	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Shales with Limestone and sand stringers	925	950		Sand
340	382	42	Conglomerate	950	60		Lime
382	420	38	Red Calcareous Shale	960	1000		Siltstone & Sand
420	444	24	Cong. Sand	1000	1070		Sand w/ Lime & Shale stringers
444	456	12	Red & Gray Shales	1070	1198		Lime, buff to white
456	470	14	Wh. Con. sand	1198	1210		Shale, Gray
470	544	74	Red shale	1210	1270		Shale, Gray w/lime stringers
544	610	55	Gray Calcareous Shale w/ anhyorites	1270	1285		sand, green & consolidated
610	660	50	Red & gray shales	1285	1315		sandy shale
660	696	36	White limestone	1315	1360		lime, brown
696	710	14	black to gray bitumi- ous material	1360	1380		Shale
710	735	25	black shale w/some sd	1380	1460		sandy lm, brn & gry.
735	754	19	black shale	1460	1480		shale, gray
754	766	12	limestone	1480	1600		lime & calc. shale, buff to gray
766	772	6	sand				shale black to gray
772	820	48	limestone	1600	1630		shale to calc. shales
820	865	45	red shale	1630	1760		black to gray
865	880	15	limestone	1760	1790		lime, buff
880	895	15	red shale	1790	1900		shale, gray
895	915	20	shale, sandy	1900	2420		lime, wh. to blk. grading to calcareous shales
915	925		shale, green	2420	2460		shale gray
				2460	2490		sand & sandy shale, siltst
				2540	2550		sand
				2550	2620		gray shale
				2620	2640		sand
				2640	2700		blk. & gry calc. shales

Continued from page 1
of Formation Record

2700 to 2820	buff to grey lime
2820 to 2851	sand white w/ green glau- conitic material and orange flakes post. feldspar.
2851 T.O.	in granite.
