# RECLIVED

NO. OF COPIES RECEIVED

DEC 2.7 1971

Form C-105 Revised 1-1-65

DISTRIBUTION												
SANTA FE			NEW	MEXICO OI	L.CONS	5.R.WATHO	NI GOMMISSI	ON	5a. Ir		Type of Lease	ES-1
FILE		WELL	COMPLE	FTION OR	RECON	APT TIC	MCOMMISSI N REPORT	AND I	og s	tate	] F	ee 🗶
U.S.G.S.			_ 00////	- 11011 011		****		, ,, ,,,,,	5. Sto	ate Oil a	& Gas Lease No.	
LAND OFFICE									:			
OPERATOR										7777	IIIIIIII	11111
		<u>.                                    </u>							////	[[[[		
la, TYPE OF WELL									7. Un	it Agree	ement Name	777777
		ال ا	CAS						7. 0	ar rigio	omoni itamo	
		WELL	GAS WELL	. 🔲 🔻 🗈	RY	OTHER_						
b. TYPE OF COMPLE				_					8. Fa	ırm or L	ease Name	
NEW WOI		DEEPEN	PLUG BACK		/R	OTHER			Fra	nk C	happell,	Jr.
2. Name of Operator					• •				9. We	ll No.		
Puretex Oi	1 Com	DANV								2		
3. Address of Operator											d Pool, or Wildca	t
916 9th S	t rest	Wit chi	ita Pal	lls, Te	vac '	76301			1 .	Wild	ast	
4. Location of Well		1		,		,0302			100	7777	************	,,,,,,
.,									1111			
		,	•		*** A.		200					/////
UNIT LETTER K	LOCAT	ED	FEET F	ROM THE	MEST	LINE AND	996	FEET F		/////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					1		HHHH		12. 0	ounty	[[[[]	
THE Southline OF	SEC. 1	7 TWP.	12N RG	E. 30E	NMPM				San	Mig	nel	
15. Date Spudded	16. Date	T.D. Reache	ed 17. Date	Compl. (Rea	idy to Pro	od.) 18.	Elevations (D	F, RKB,	RT, GR, etc	.) 19. E	Elev. Cashinghea	d
10-2-71	11.	_19_71					4150.61	GR	•			
20. Total Depth		<b>-18-71</b> 21. Plug Bac	k T.D.	22. If	Multiple	Compl., Ho	w 23. Inte	rvals ,	Rotary Tool	s	, Cable Tools	
5006'		-		Mo	any		Dril	led By				
24. Producing Interval(s	a) of this	acmulation	Ton Potton	n Namo				<del></del>	5006'	Lor	5 W Di W	1.0
24. Producing intervaries	s), or this	completion =	- Top, Botton	n, Nume						25	<ol><li>Was Directions Made</li></ol>	n Survey
											No	
											····	
26. Type Electric and C		Run									- 147 - 13 Cl 3	
	ther Logs	Tturi								27. Wa	us Well Cored	
Sidewall N	_		sity Lo	og & La	terlo	og .					No	
Sidewall N	_						s set in well)					
	eutro			SING RECOR	D (Repor	t all string	r	1ENTING	RECORD		No	ILLED
28. CASING SIZE	WEIGH	T LB./FT.	CAS DEPTH	SING RECOR	D (Repor	t all string SIZE	CEN		RECORD		MO AMOUNT PL	ILLED
28.	WEIGH	n Poros	CAS DEPTH	SING RECOR	D (Repor	t all string	CEN		record ircula		No	ILLED
28. CASING SIZE	WEIGH	T LB./FT.	CAS DEPTH	SING RECOR	D (Repor	t all string SIZE	CEN				MO AMOUNT PL	JLLED
28. CASING SIZE	WEIGH	T LB./FT.	CAS DEPTH	SING RECOR	D (Repor	t all string SIZE	CEN				MO AMOUNT PL	ILLED
casing size 8-5/8ths	WEIGH	HT LB./FT.	CAS DEPTH	SING RECOR	D (Repor	t all string SIZE	75 sac		ircula	ted	AMOUNT PU None	ILLED
28. CASING SIZE	WEIGH	HT LB./FT.	CAS DEPTH	SING RECOR	D (Repor	t all string SIZE	CEN		ircula		AMOUNT PU None	ILLED
casing size 8-5/8ths	WEIGH	POTOI	CAS DEPTH	SING RECOR	D (Repor	t all string SIZE	75 Sac	's c	ircula	ted G RECO	AMOUNT PU None	
CASING SIZE 8-5/8ths	WEIGH	POTOI	DEPTH	SING RECOR	D (Repor	t all string	75 Sac	's c	ircula:	ted G RECO	AMOUNT PU None	
CASING SIZE 8-5/8ths	WEIGH	POTOI	DEPTH	SING RECOR	D (Repor	t all string	75 Sac	's c	ircula:	ted G RECO	AMOUNT PU None	
CASING SIZE 8-5/8ths	WEIGH	LINER	DEPTH	SING RECOR	D (Repor	t all string	30. SIZ	E	TUBING DEPTH S	ted G RECO ET	AMOUNT PU NONE  PACKER	
28. CASING SIZE 8-5/8ths  29. SIZE	WEIGH	LINER	DEPTH	SING RECOR	D (Repor	soreen	30. SIZ	E	TUBING DEPTH S	ted G RECO ET	AMOUNT PU NONE  PACKER  JEEZE, ETC.	SET
28. CASING SIZE 8-5/8ths  29. SIZE	WEIGH	LINER	DEPTH	SING RECOR	D (Repor	soreen	30. SIZ	E	TUBING DEPTH S	ted G RECO ET	AMOUNT PU NONE  PACKER	SET
28. CASING SIZE 8-5/8ths  29. SIZE	WEIGH	LINER	DEPTH	SING RECOR	D (Repor	soreen	30. SIZ	E	TUBING DEPTH S	ted G RECO ET	AMOUNT PU NONE  PACKER  JEEZE, ETC.	SET
28. CASING SIZE 8-5/8ths  29. SIZE	WEIGH	LINER	DEPTH	SING RECOR	D (Repor	soreen	30. SIZ	E	TUBING DEPTH S	ted G RECO ET	AMOUNT PU NONE  PACKER  JEEZE, ETC.	SET
28. CASING SIZE 8-5/8ths  29. SIZE	WEIGH	LINER	DEPTH	SING RECOR	D (Repor	soreen	30. SIZ	E	TUBING DEPTH S	ted G RECO ET	AMOUNT PU NONE  PACKER  JEEZE, ETC.	SET
28. CASING SIZE 8-5/8ths  29. SIZE	WEIGH	LINER	DEPTH	SING RECOR	MENT	solve screen	30. SIZ	E	TUBING DEPTH S	ted G RECO ET	AMOUNT PU NONE  PACKER  JEEZE, ETC.	SET
28. CASING SIZE 8-5/8ths  29. SIZE	WEIGH	LINER	RECORD BOTTOM	SING RECOR H SET	MENT PRODUC	SCREEN  32. DEPTH	30. SIZ ACID, SHOT,	E	TUBING DEPTH S  URE, CEME	G RECO ET NT SQU ND KINI	AMOUNT PU NONE  PACKER  PACKER  DEEZE, ETC.  D MATERIAL US	SET
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record	WEIGH	LINER	RECORD BOTTOM	SING RECOR H SET	MENT PRODUC	SCREEN  32. DEPTH	30. SIZ	E	TUBING DEPTH S  URE, CEME	G RECO ET NT SQU ND KINI	AMOUNT PU NONE  PACKER  JEEZE, ETC.	SET
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record	WEIGH	LINER	RECORD BOTTOM	SING RECOR H SET	MENT PRODUC	SCREEN  32. DEPTH	30. SIZ ACID, SHOT,	E	TUBING DEPTH S  URE, CEME	G RECO ET NT SQU ND KINI	AMOUNT PU NONE  PACKER  PACKER  DEEZE, ETC.  D MATERIAL US	SET
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record	WEIGH	LINER  Cize and num  Production	RECORD BOTTOM	SACKS CEI	MENT PRODUCE, pumpin	SCREEN  32. DEPTH	30. SIZ ACID, SHOT,	E FRACT	TUBING DEPTH S  URE, CEME	G RECO ET NT SOU ND KINI	AMOUNT PU NONE  PACKER  PACKER  DEEZE, ETC.  D MATERIAL US	SET
29.  SIZE  31. Perforation Record (	WEIGH TOF	LINER  Cize and num  Production	RECORD BOTTOM  Method (Flori	SING RECOR H SET  SACKS CEI  wing, gas lift	MENT PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar	30. SIZ ACID, SHOT, INTERVAL	E FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	G RECO ET NT SOU ND KINI	AMOUNT PU NONE  NONE  PACKER  JEEZE, ETC.  D MATERIAL US  (Prod. or Shut-in	SET
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test	WEIGH TOF	LINER  Size and num  Production	RECORD BOTTOM  Method (Flori	SING RECOR H SET  SACKS CEI  wing, gas lift  Prod'n. F Test Peri	PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar  il - Bbl.	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	G RECO ET  NT SQU ND KINI 1 Status	AMOUNT PU NONE  PACKER  PEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio	SET ED
29.  SIZE  31. Perforation Record (	WEIGH TOF	LINER  LINER  Production  Production	RECORD BOTTOM  Method (Flori	SING RECOR H SET  SACKS CEI  wing, gas lift  Prod'n. F Test Peri	PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	E FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	G RECO ET  NT SQU ND KINI 1 Status	AMOUNT PU NONE  NONE  PACKER  JEEZE, ETC.  D MATERIAL US  (Prod. or Shut-in	SET ED
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record  Date First Production  Date of Test  Flow Tubing Press.	WEIGH TOF  (Interval, s	LINER  Production  Pressure (	RECORD BOTTOM  Method (Flow Choke Size  Calculated 24 Hour Rate	SING RECOR H SET  SACKS CEI  wing, gas lift  Prod'n. F Test Peri	PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar  il - Bbl.	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	RECO ET  NT SOU ND KINI  1 Status  Oil C	AMOUNT PUNONS  NONS  PACKER  PEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio	SET ED
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test	WEIGH TOF  (Interval, s  Casing I	LINER  Production  Pressure (	RECORD BOTTOM  Method (Flow Choke Size  Calculated 24 Hour Rate	SING RECOR H SET  SACKS CEI  wing, gas lift  Prod'n. F Test Peri	PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar  il - Bbl.	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	RECO ET  NT SOU ND KINI  1 Status  Oil C	AMOUNT PUNONS  NONS  PACKER  PEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio	SET ED
29.  SIZE  31. Perforation Record of Test  Plow Tubing Press.  34. Disposition of Gas of Test	WEIGH TOF  (Interval, see Casing I	LINER  Production  Pressure (	RECORD BOTTOM  Method (Flow Choke Size  Calculated 24 Hour Rate	SING RECOR H SET  SACKS CEI  wing, gas lift  Prod'n. F Test Peri	PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar  il - Bbl.	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	RECO ET  NT SOU ND KINI  1 Status  Oil C	AMOUNT PUNONS  NONS  PACKER  PEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio	SET ED
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record  Date First Production  Date of Test  Flow Tubing Press.	WEIGH TOF  (Interval, see Casing I	LINER  Production  Pressure (	RECORD BOTTOM  Method (Flow Choke Size  Calculated 24 Hour Rate	SING RECOR H SET  SACKS CEI  wing, gas lift  Prod'n. F Test Peri	PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar  il - Bbl.	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	RECO ET  NT SOU ND KINI  1 Status  Oil C	AMOUNT PU NONE  NONE  PACKER  PACKER  JEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio  Gravity — API (C	SET ED
29.  SIZE  31. Perforation Record of Test  Plow Tubing Press.  34. Disposition of Gas of Test	WEIGH TOF  (Interval, see Casing I	LINER  Production  Pressure (	RECORD BOTTOM  Method (Flow Choke Size  Calculated 24 Hour Rate	SING RECOR H SET  SACKS CEI  wing, gas lift  Prod'n. F Test Peri	PRODUCE, pumpin	SCREEN  32.  DEPTH  CTION  g - Size ar  il - Bbl.	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A	RECO ET  NT SOU ND KINI  1 Status  Oil C	AMOUNT PUNONS  NONS  PACKER  PEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio	SET ED
29.  SIZE  31. Perforation Record of Test  Plow Tubing Press.  34. Disposition of Gas of Test	WEIGH TOF  (Interval, see Casing I	LINER  Size and num  Production  Pressure  I for fuel, ve	DEPTH RECORD RECORD BOTTOM  Method (Flow Choke Size Calculated 24 Hour Rate Inted, etc.)	SACKS CEI	PRODUCE, pumpin	SCREEN  SCREEN  32.  DEPTH  CTION  g - Size ar  ii - Bbl.  Gas - I	30. SIZ  ACID, SHOT, HINTERVAL  and type pump)  Gas — N	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A  Well Water — Bk  Bbl.  Test Witne	RECO ET  NT SOU ND KINI  1 Status  Oil Co	AMOUNT PU NONE  NONE  PACKER  PACKER  JEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio  Gravity — API (C	SET ED
28.  CASING SIZE  8-5/8ths  29.  SIZE  31. Perforation Record of the second of the sec	WEIGH TOF  (Interval, see Casing I	LINER  Size and num  Production  Pressure  I for fuel, ve	DEPTH RECORD RECORD BOTTOM  Method (Flow Choke Size Calculated 24 Hour Rate Inted, etc.)	SACKS CEI	PRODUCE, pumpin	SCREEN  SCREEN  32.  DEPTH  CTION  g - Size ar  ii Bbl.  Gas I	30. SIZ  ACID, SHOT, HINTERVAL  ad type pump)  Gas — M	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A  Well Water — Bk  Bbl.  Test Witne	RECO ET  NT SOU ND KINI  1 Status  Oil Co	AMOUNT PU NONE  NONE  PACKER  PACKER  JEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio  Gravity — API (C	SET ED
29.  SIZE  31. Perforation Record of Test  Flow Tubing Press.  34. Disposition of Gas of St. List of Attachments	WEIGH TOF  (Interval, see Casing I	LINER  Size and num  Production  Pressure  I for fuel, ve	DEPTH RECORD RECORD BOTTOM  Method (Flow Choke Size Calculated 24 Hour Rate Inted, etc.)	SACKS CEI	PRODUCE, pumpin	SCREEN  SCREEN  32.  DEPTH  CTION  g - Size ar  ii Bbl.  Gas I	30. 30. SIZ  ACID, SHOT, HINTERVAL  Gas - M  MCF	FRACT	TUBING DEPTH S  URE, CEME AMOUNT A  Well Water — Bk  Bbl.  Test Witne	G RECO ET  NT SOU ND KINI  Oil C  sseed By	AMOUNT PU NONE  NONE  PACKER  PACKER  JEEZE, ETC.  D MATERIAL US  (Prod. or Shut-ir  Gas—Oil Ratio  Gravity — API (C	SET ED

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

Т.	Anhy	т	Canvon	т	Ojo Alamo	T	Den. ((D))
т.							Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	. Т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert
							McCracken
T.	San Andres	$\mathbf{T}_{\cdot}$	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	т.	
Ţ,	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	
					Wingate		
					Chinle		
					Penn. "A"		

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1490		Surface, sand & Sh.	3339	3353	14	Shale & lime strks.
1490	1640		Sh, Sand & Anhydrite		3533	180	Shale w/granite wash
1640	1955	285	Sh w/sandy lime	3533	3608	75	Lime & shale
1955	2003	48	Shale	3608	3620	12	Sandy shale
2003	2008	5	Sand	3620	3796	176	Shale, lm & sand strks.
2008	2080	72	Shale	3796	3903	107	Sandy shale
2080	2091	11	Shale	3903	4064	161	Lime & shale
2091	2113	1 1	Sand	4064	4070	6	Sand & Lime
2113	2121	8	Shale	4070	4130	_	Lime & shale
2121	2125	- 1	Sand	4130	4307	177	Granite wash
2125	2136	1 !	Lime	4307	4504	197	Shale & granite wash
2136	2197	1 1	Shale w/sdy streaks	4504	4536	32	Granite wash
2197	2223	1 1	Sand	4536	5006	470	Granite wash w/sh strks.
2223	2294	71	Sand w/sh streaks	-			T. D.
2294	2316	22	Lime				
2316	2447	131	Lime & sdy shale				
2447	2593	1 1	Shale				
2593	2790	197	Sh w/sd & dol streak	_			
2790	2910	120	Shale w/sdy streaks				
2910	2994	84	Lime & Shale				
2994	3116	122					
		1 1	Shale w/sand strks.				
3116	3127	11	Brkn sand # shale				
3127	3258	1	Shale & sand		1		
3258	3339	81	Shale & lime strks.				