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DISTRIBUTION										Г	5a. Ind	icate 7	Type of Lec	ise
SANTA FE		W					SERVATION			100	Sta	te 🗌		Fee X
U.S.G.S.		<i>*</i> W	ELL COM	PLEII	ION OF	K RECU	MPLETION	N KEI	OR I AND	LUG	5. State	e Oil é	Gas Leas	e No.
LAND OFFICE							,			!				
OPERATOR										<u> </u>	IIII	III	IIIII	
						·						<i>]]]]</i>		77/////
la. TYPE OF WELL			-		_	p				1	7. Unit	Agree	ment Name	
OIL X GAS WELL DRY X OTHER										8. Farm or Lease Name				
b. TYPE OF COMPLETION   PLUG   DIFF.										Chappel - Spade				
NEW L WORK DEEPEN PLUG DIFF. OTHER  2. Name of Operator										9. Well No.				
										Reeve - Chappel #1				
3. Address of Operator	National Petroleum, Inc. 3. Address of Operator												Pool, or V	/ildcat
P. O. Bo	x 1254	3,	0k1aho	ma Ci	ity, (	<u>)kla.</u>	73112				W	lildo	cat	mm
4. Location of Well			•											
UNIT LETTERM		11	 172 =			bloc+	1 10 5 405	<b>Q</b> EQ	3	r FROM	////			
UNIT LETTER	LOCATI	⊧º∐	<i>-,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	EEI FROM	M 1 HE	- MES L	TITITE	TITI	iiiii		12. Co	unty	///	<i>HHHH</i>
THE South LINE OF	sec.	8	wp. 12N	RGE.	30E	NMPM			X	7///	San	Migu	<u>ie1 (()</u>	
15. Date Spudded	16. Date	T.D. R	eached 17.	Date Co	ompl. (Re	eady to P	rod.) 18. E	levatio	ons (DF, RKE	B, RT, GI	R, etc.)	19. E	Elev. Cashi	nghead
5-3-73		<u> 19-73</u>			<del></del>			4068	DF		. m - 1 -	<u> </u>	, Cable To	-1-
20. Total Depth	1	21. Pluq	Back T.D.		22.	it Muitiple Many	e Compl., Hov	v   2	3. Intervals Drilled By	Hotary	1 0012		Capie 10	iora
5016' 24. Producing Interval(s	s) of this	complet	NA ton — Ton, F	lottom.	Name		NA			_i	Х	2	S. Was Dire	ctional Survey
24. Producing microsic	o,, or the				NA								Made	
					11/1								N	one
26. Type Electric and C	other Logs	Run										27. Wo	s Well Cor	ed
		None	2								- 1		No	
			<del></del>						11)					
28.							ort all strings	set in		US DESC			7	NT PHILED
CASING SIZE		IT LB./		EPTH S		HOL	E SIZE	set in	CEMENTI	NG RECO	ORD		AMOU	NT PULLED
	weigh						E SIZE	set in		NG RECO	ORD		7	
CASING SIZE				EPTH S		HOL	E SIZE	set in	CEMENTI	NG RECO	ORD		AMOU	
CASING SIZE				EPTH S		HOL	E SIZE	set in	CEMENTI	NG RECC	ORD		AMOU	
CASING SIZE		9		ертн s 200		HOL	E SIZE		200 200	т	UBING		None	
CASING SIZE  8-5/8		9 	/FT. D	200 RD		ноL 10-3	E SIZE		CEMENTII 200	т			None	
CASING SIZE  8-5/8  29.	2	9 	/FT. D	200 RD	SET	ноL 10-3	E SIZE		200 200	т	UBING		None	
CASING SIZE  8-5/8  29.  SIZE	тог	9 L	INER RECO	200 RD	SET	ноL 10-3	E SIZE	3	CEMENTII 200 0. SIZE	T	UBING PTH SE	ET	None	KER SET
CASING SIZE  8-5/8  29.	тог	9 L	INER RECO	200 RD	SET	ноL 10-3	SCREEN	3 ACID,	CEMENTII 200  0. SIZE  SHOT, FRAG	T DEI	UBING PTH SE	IT SOL	None	C.
CASING SIZE  8-5/8  29.  SIZE	TOF	L dize and	INER RECO	200 RD	SET	ноL 10-3	SCREEN 32.	3 ACID,	CEMENTII 200  0. SIZE  SHOT, FRAG	T DEI	UBING PTH SE	IT SOL	None Page	C.
CASING SIZE  8-5/8  29.  SIZE	тог	L dize and	INER RECO	200 RD	SET	ноL 10-3	SCREEN 32.	3 ACID,	CEMENTII 200  0. SIZE  SHOT, FRAG	T DEI	UBING PTH SE	IT SOL	None Page	C.
CASING SIZE  8-5/8  29.  SIZE	TOF	L dize and	INER RECO	200 RD	SET	ноL 10-3	SCREEN 32.	3 ACID,	CEMENTII 200  0. SIZE  SHOT, FRAG	T DEI	UBING PTH SE	IT SOL	None Page	C.
29. SIZE  31. Perforation Record	TOP	L dize and	INER RECO	200 RD	SET	HOL 10-3	SCREEN  32. DEPTH	3 ACID,	CEMENTII 200  0. SIZE  SHOT, FRAG	T DEI	UBING PTH SE	IT SOL	None Page	C.
CASING SIZE  8-5/8  29.  SIZE	TOP	L lize and	INER RECO	RD s	SACKS C	HOL 10-3	SCREEN 32.	ACID,	CEMENTII 200  0. SIZE SHOT, FRAGRVAL	T DEI	UBING PTH SE CEMEN	IT SOL	None Page	C. AL USED
29. SIZE  31. Perforation Record	TOP	L lize and	INER RECO BOTTO	RD S	SACKS C	PROD	SCREEN  32. DEPTH  UCTION ing — Size an	ACID, INTEF	CEMENTII 200  0. SIZE  SHOT, FRAC	TURE,	UBING PTH SE CEMEN INT AN	IT SOLID KIN	NONE  NONE  PAC  JEEZE, ET  D MATERI	C. AL USED  Shut-in)
29. SIZE  31. Perforation Record	TOP	9 L	INER RECO	RD S	SACKS C	PROD lift, pump	SCREEN  32. DEPTH  UCTION	ACID, INTEF	CEMENTII 200  0. SIZE SHOT, FRAGRVAL	TURE,	UBING PTH SE CEMEN	IT SOLID KIN	None None Pac	C. AL USED  Shut-in)
29. SIZE  31. Perforation Record  33. Date First Production  Date of Test	TOF	L Produ	INER RECO BOTTO  Inumber) Choke S	RD S Size	ing, gas l	PROD	SCREEN  32. DEPTH  UCTION ing — Size an	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF	TURE,	UBING PTH SE CEMEN INT AN	IT SOLID KIN	NONE  NONE  PAC  JEEZE, ET  D MATERI	C. AL USED  Shut-in)
29. SIZE  31. Perforation Record	TOF	L Produ	INER RECO BOTTO  Inumber) Choke S	RD Size	ing, gas l	PROD	SCREEN  32. DEPTH  UCTION ing — Size an	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF	T DEI	UBING PTH SE CEMEN INT AN	IT SOLID KIN	AMOU NONE PAC JEEZE, ET D MATERI GGS-Oil	C. AL USED  Shut-in)
29. SIZE  31. Perforation Record  33. Date First Production  Date of Test	TOP  (Interval);  Hours Te	Produ	INER RECO BOTTO  Inumber) Choke S e Calcula	RD M S	ing, gas l	PROD	SCREEN  32. DEPTH  UCTION ing — Size an	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF	T DEI	UBING PTH SE CEMEN INT AN	IT SOLID KIN	None None Pac	C. AL USED  Shut-in)
29. SIZE  31. Perforation Record  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	TOF  (Interval, Section 1)  (Sold, used)	Produ	INER RECO BOTTO  Inumber) Choke S e Calcula	RD M S	ing, gas l	PROD	SCREEN  32. DEPTH  UCTION ing — Size an	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF	T DEI	UBING PTH SE CEMEN INT AN	IT SOLID KIN	None None Pac	C. AL USED  Shut-in)
29.  SIZE  31. Perforation Record  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOF  (Interval, Section 1)  (Sold, used section 2)	Produ	INER RECO BOTTO Inumber Choke S e Calcula Hour Re	RD Size ted 24-tte	Prod'n. Test Pe	PROD lift, pump For eriod Bbl.	SCREEN  32. DEPTH  UCTION ing — Size an	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF	T DEI	UBING PTH SE CEMEN INT AN	IT SOLID KIN	None None Pac	C. AL USED  Shut-in)
29. SIZE  31. Perforation Record  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	TOF  (Interval, Section 1)  (Sold, used section 2)	Pressured for fuel	INER RECO BOTTO  Inumber!  Choke S  Choke S  Calcula Hour Re el, vented, e	RD M Size sted 24-tte	ing, gas ing	PROD lift, pump For eriod Bbl.	SCREEN  32. DEPTH  UCTION ing — Size an Oil — Bbl.  Gas — 1	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF  Water	Wate  Wate  Test	UBING PTH SE CEMEN INT AN Well or Bb	Status  Oil	AMOU NONE PAC DED PAC JEEZE, ET D MATERI Gas—Oil Gravity— y	C. AL USED  Shut-in)
29.  SIZE  31. Perforation Record  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments Geological	TOF  (Interval, Section 1)  (Sold, used section 2)	Pressured for fuel	INER RECO BOTTO  Inumber!  Choke S  Choke S  Calcula Hour Re el, vented, e	RD M Size sted 24-tte	ing, gas ing	PROD lift, pump For eriod Bbl.	SCREEN  32. DEPTH  UCTION ing — Size an Oil — Bbl.  Gas — 1	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF  Water	Wate  Wate  Test	UBING PTH SE CEMEN INT AN Well er — Bb	Status  1. Oil belief.	AMOU  NONE  NONE  PAC  DEEZE, ET  D MATERI  Gas—Oil  Gravity — A	C. AL USED  Shut-in)
29.  SIZE  31. Perforation Record  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments Geological	TOF  (Interval, Section 1)  (Sold, used section 2)	Pressured for fuel	INER RECO BOTTO  Inumber!  Choke S  Choke S  Calcula Hour Re el, vented, e	RD M Size sted 24-tte	Prod'n. Test Pe	PROD lift, pump ,**  For eriod Bbl.	SCREEN  32. DEPTH  UCTION ing — Size an Oil — Bbl.  Gas — 1	ACID, INTER	CEMENTII 200  0. SIZE  SHOT, FRAC RVAL  pump)  Gas — MCF  Water	Wate  Wate  Test	UBING PTH SE CEMEN INT AN Well er — Bb	Status  1. Oil belief.	AMOU NONE PAC DED PAC JEEZE, ET D MATERI Gas—Oil Gravity— y	C. AL USED  Shut-in)

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