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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Sue-Ann</b>	
2. Name of Operator <b>Monument Energy Corporation</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>Box 1476, Lovington, New Mexico 38260</b>						10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well						12. County	
UNIT LETTER <b>C</b> LOCATED <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>640</b> FEET FROM						<b>San Miguel</b>	
15. Date Spudded <b>5/26/74</b>		16. Date T.D. Reached <b>6/10/74</b>		17. Date Compl. (Ready to Prod.) <b>6/13/74</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6652 G.L., 6665 K.B</b>	
19. Elev. Casinghead <b>6650</b>							
20. Total Depth <b>5030</b>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>Surf-T.D.</b>	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None</b>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>G.R.--Sidewall Neutron, Densilog</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>8 5/8</b>		<b>107</b>	<b>12 1/4</b>	<b>175 ex--circulated</b>	<b>None</b>		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
		<b>None</b>			SIZE	DEPTH SET	PACKER SET
						<b>None</b>	
31. Perforation Record (Interval, size and number) <b>None</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>None</b>			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. H. Hardwick</u>				TITLE <u>Consulting Geologist</u>		DATE <u>7/17/74</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <b>368</b>	T. <b>Upper Penn 2785</b>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <b>557</b>	T. <b>Lower Penn 3975</b>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle <b>975</b>	T. _____
T. Penn. _____	T. _____	T. Permian <b>2170</b>	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
365	560	195	SS				
560	880	320	SS & Sh				
880	975	95	SS				
975	1990	1015	Sh--SD Stringers				
1990	2100	110	SS				
2100	2785	685	Variegated Sh, Sd & Ls.				
2785	3975	1190	Red Sh & SS				
3975	4600	625	Dark Sh & Ls, thin SS Stringers				
4600	4800	420	Dark Sh & Ls w/some well developed SS beds				
4800	5020	220	Dark Sh & SS				